



Advances in fault zone structure and property prediction: applications to reservoir geomechanics

Christopher WIBBERLEY

*Senior Technical Advisor in structural geology,
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Presentation outline



1) Fault geometry

- fault propagation
- fault linkage and relay ramps

2) Fault zone structural properties

- core zone
- fracture damage zones

3) Fault zone hydromechanical behaviour

- leakage during fault reactivation
- predicting active fault permeability



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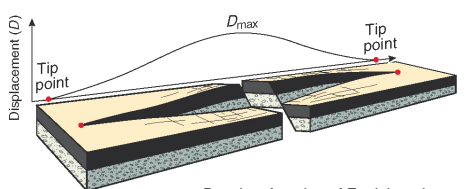
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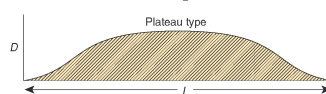
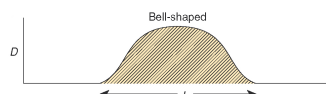
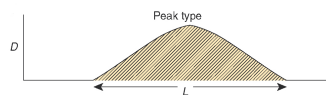


1. Fault geometry

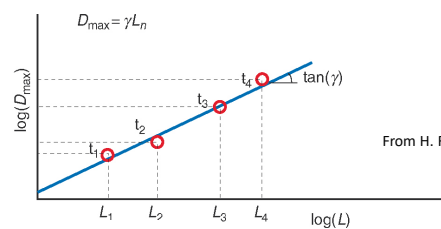
Fault propagation and scaling laws



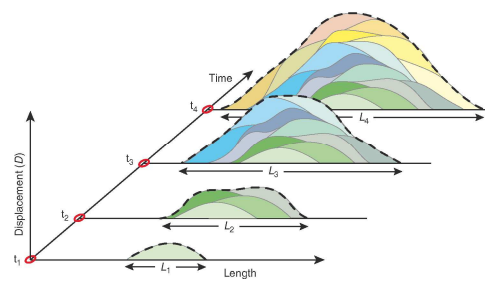
D_{max} is a function of Fault length



Final profile



From H. Fossen e-book

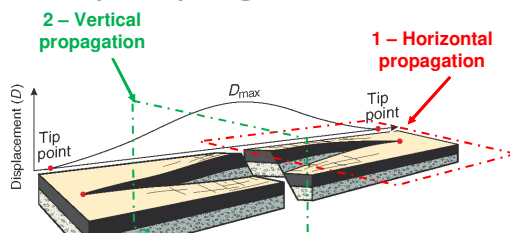


Accumulation of individual slip events

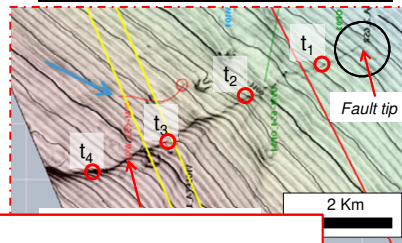


1. Fault geometry

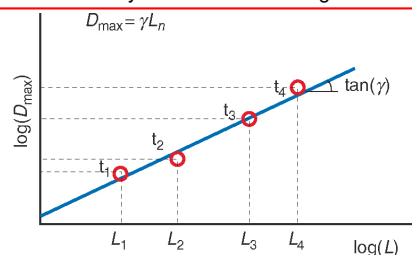
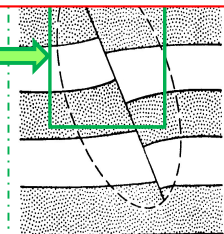
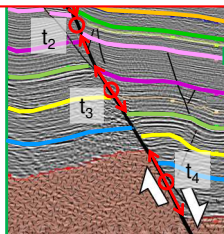
Fault propagation and scaling laws



Seabed depth map with dip attribute, W. Africa

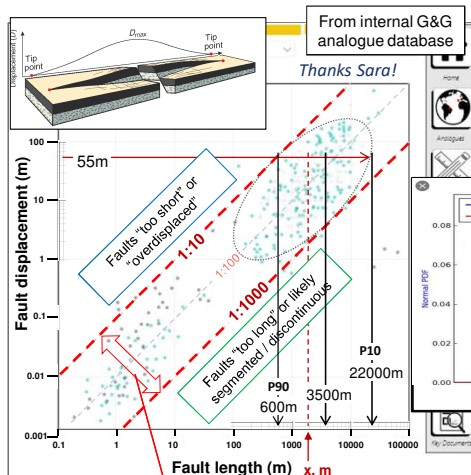
**Key messages:**

- Faults vary their displacement horizontally and vertical due to the way they propagate;
- Variations are within certain natural limits, although influenced by mechanical heterogeneities.



1. Fault geometry

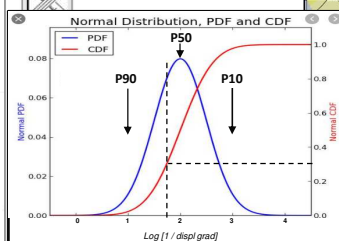
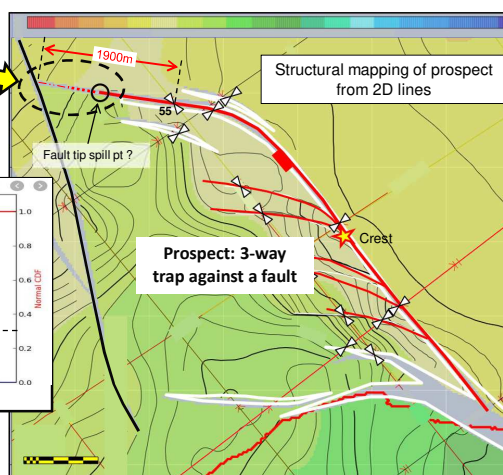
Fault d/l scaling laws and application



From internal G&G analogue database

Thanks Sara!

Does the structure close to the NW?

Scenario weighting:
a 70% vs b 30%

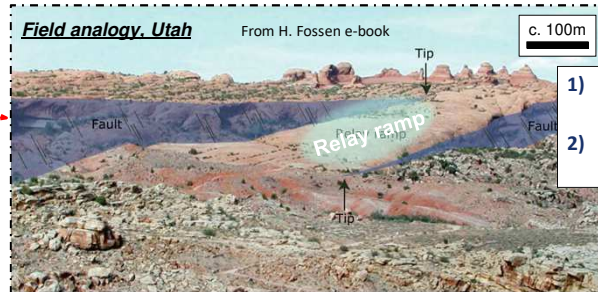
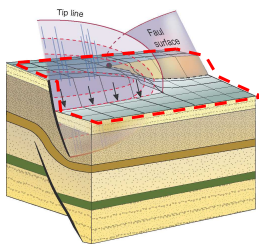
Typical range of d/L ratios

~70% chance that the fault will extend to fully close the prospect

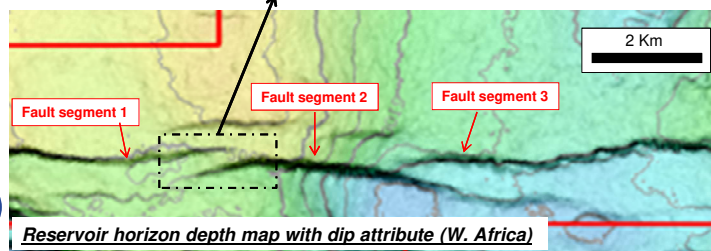
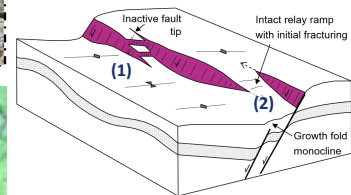


1. Fault geometry

Fault linkage and relay ramps



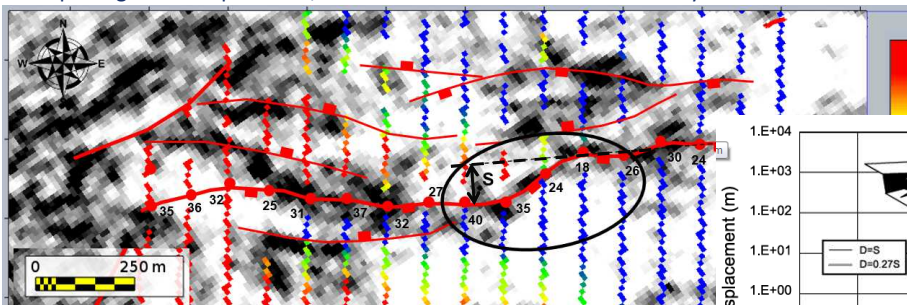
- 1) **Breached** = Enhanced deformation, may cause compartmentalisation;
- 2) **Unbreached** (open) = little/no deformation, fluid pathway through fault



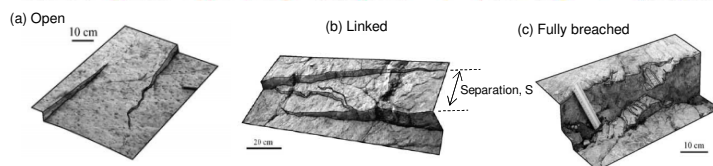
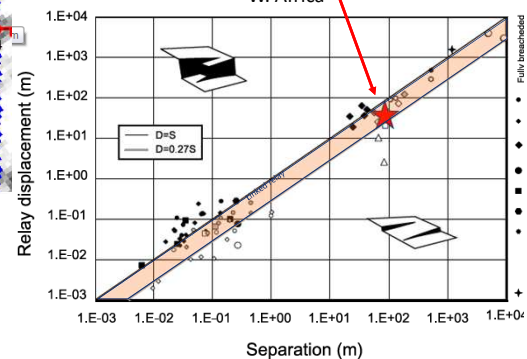
1. Fault geometry

Reservoir behaviour: open or closed faults?

Fault picking and interpretation, W. Africa Miocene reservoir case study

Separation, $S = 90m$

Example from W. Africa

Analogue dataset from Soliva & Benedicto, *Journal of Structural Geology* 2004

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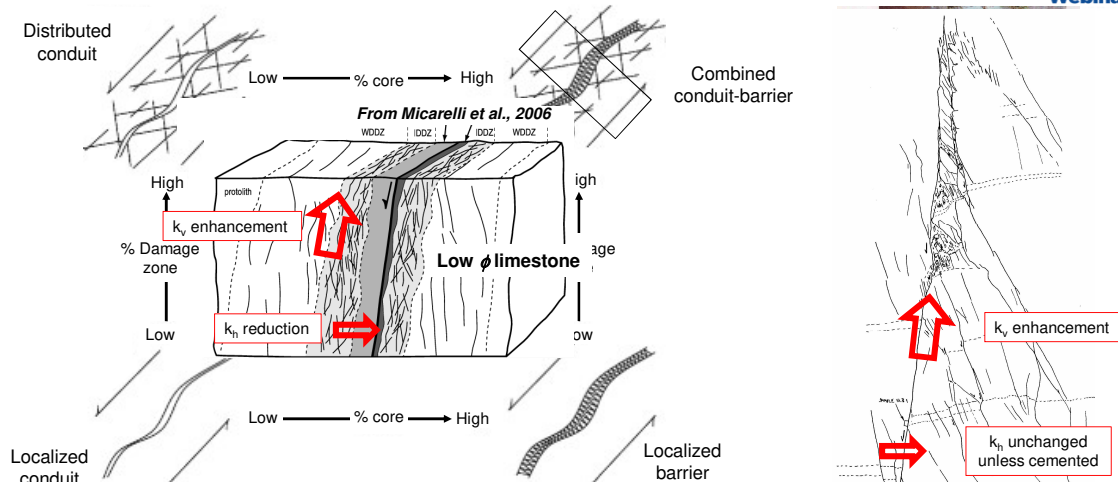
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2. Fault zone properties

Fault zone internal structure

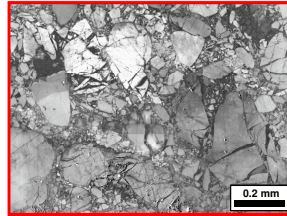


Fault zones as barriers and/or conduits to fluid flow...

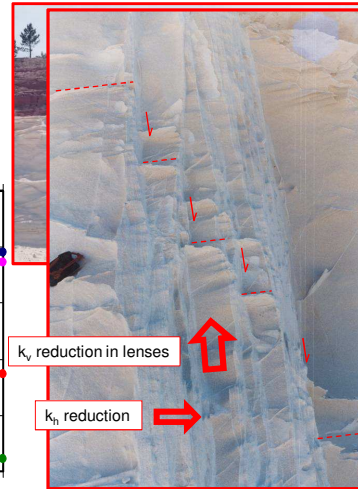
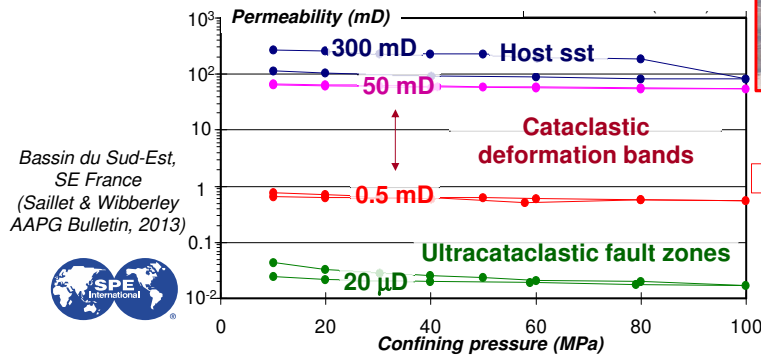


2. Fault zone properties

Fault core zone properties: sandstone



High ϕ Cretaceous sands, low burial
Provence, S.E. France
From Wibberley et al.
Geol Soc SP 289, 2007



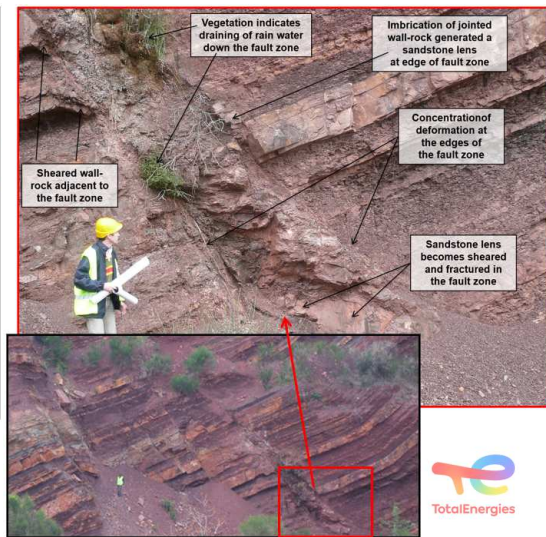
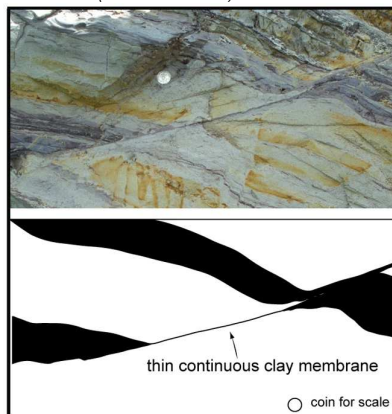
2. Fault zone properties

Fault core zone properties: shale gouge



Examples from Borneo (thanks Wouter!)

Example from the Lodève Basin (S. France)



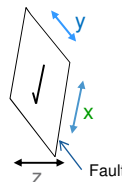
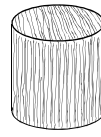
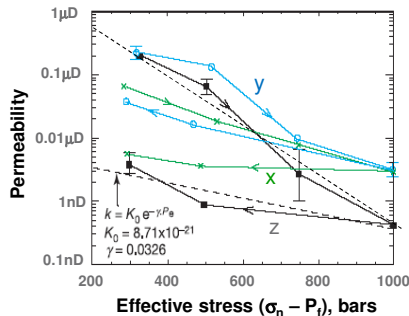
2. Fault zone properties

Fault core zone permeability prediction

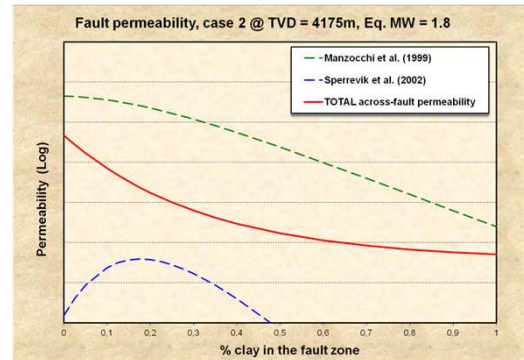


- Taking into account :
 - burial depth
 - OVP
 - gouge anisotropy

Example of a clay-rich fault, MTL, Japan, core zone (Wibberley & Shimamoto, 2005)



Permeability anisotropy and fault rock microstructure

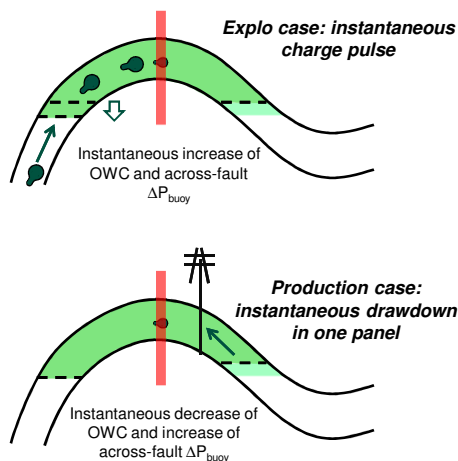


2. Fault zone properties

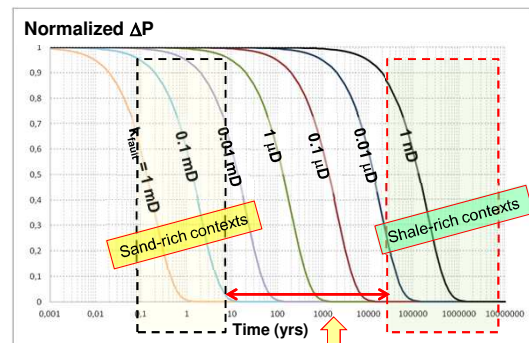
Case 1 – Analytical model of fault barrier effect



Decay of across-fault pressure difference after a pressure pulse



From Wibberley et al., Petroleum Geoscience (2017)



Significant drive to re-equilibrium during production

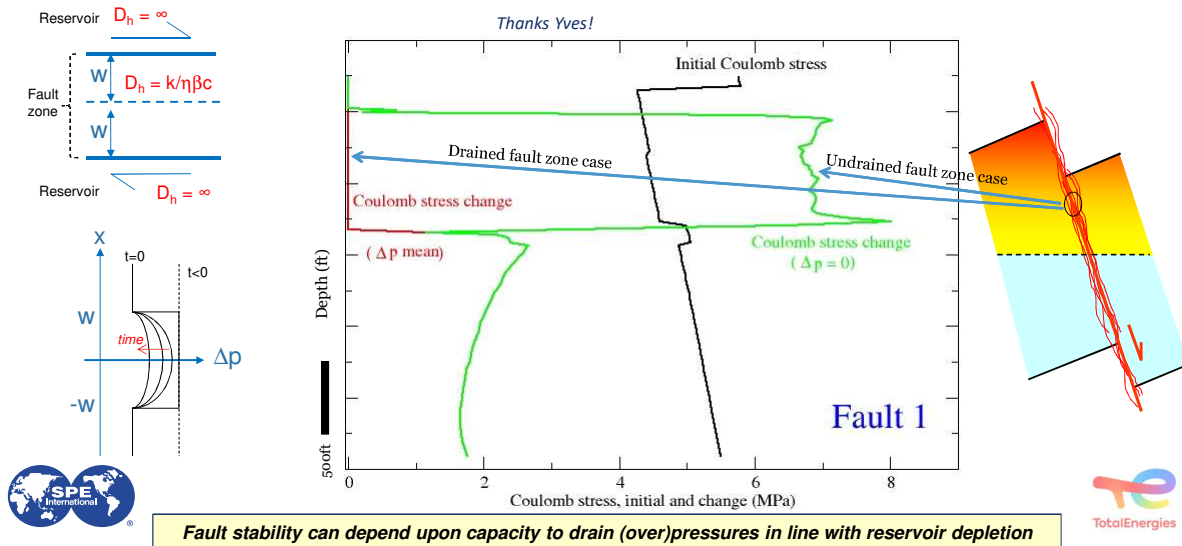
"Geological" re-equilibration but temporary production seal

A "partially-permeable" fault may re-equilibrate on the geological timescale but provide a short-term seal



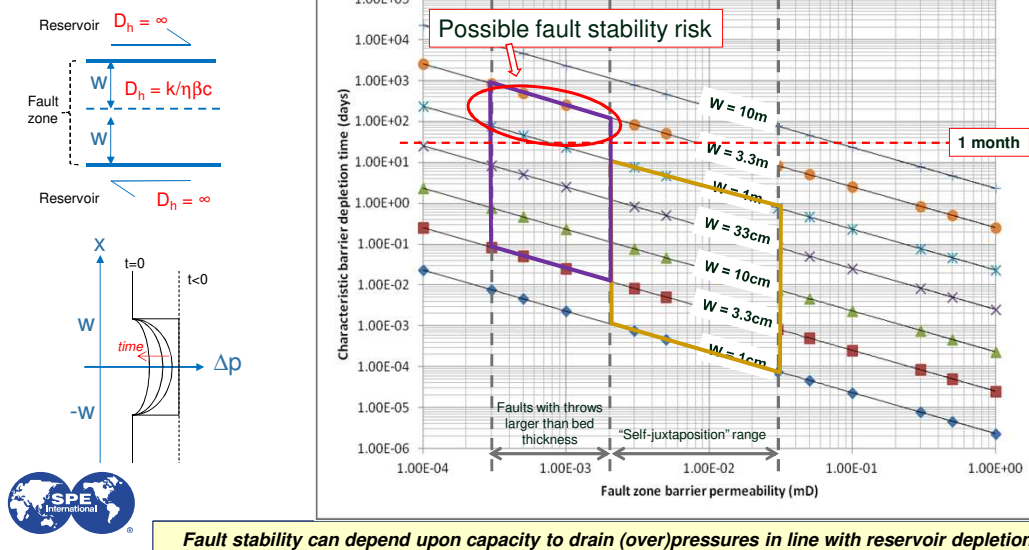
2. Fault zone properties

Case 2 – OVP depletion and fault stability



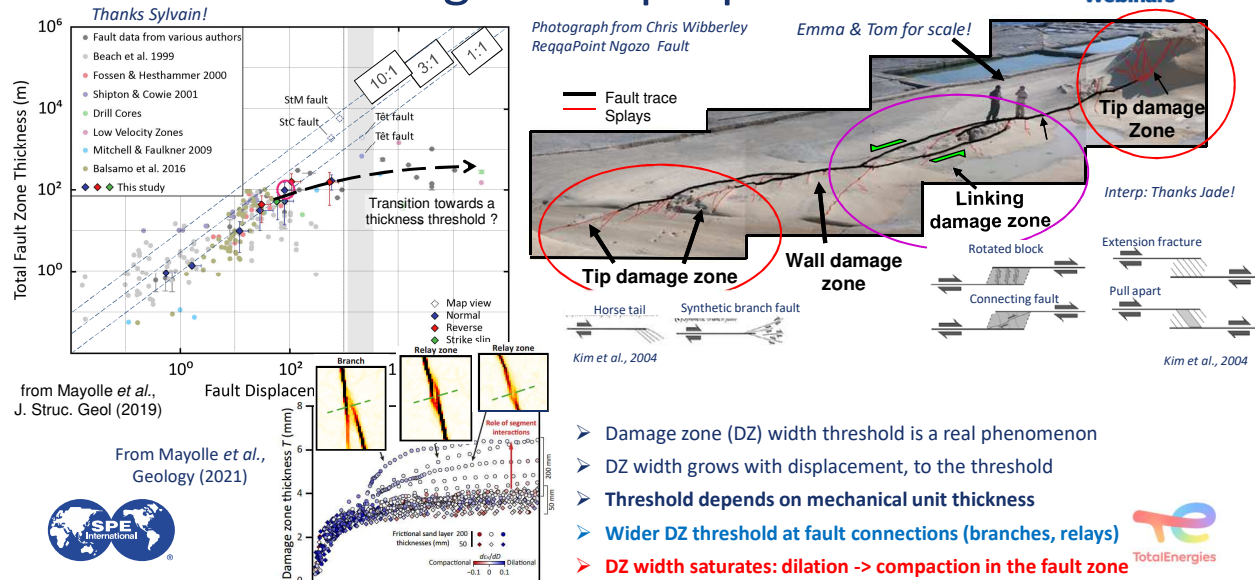
2. Fault zone properties

Case 2 – OVP depletion and fault stability



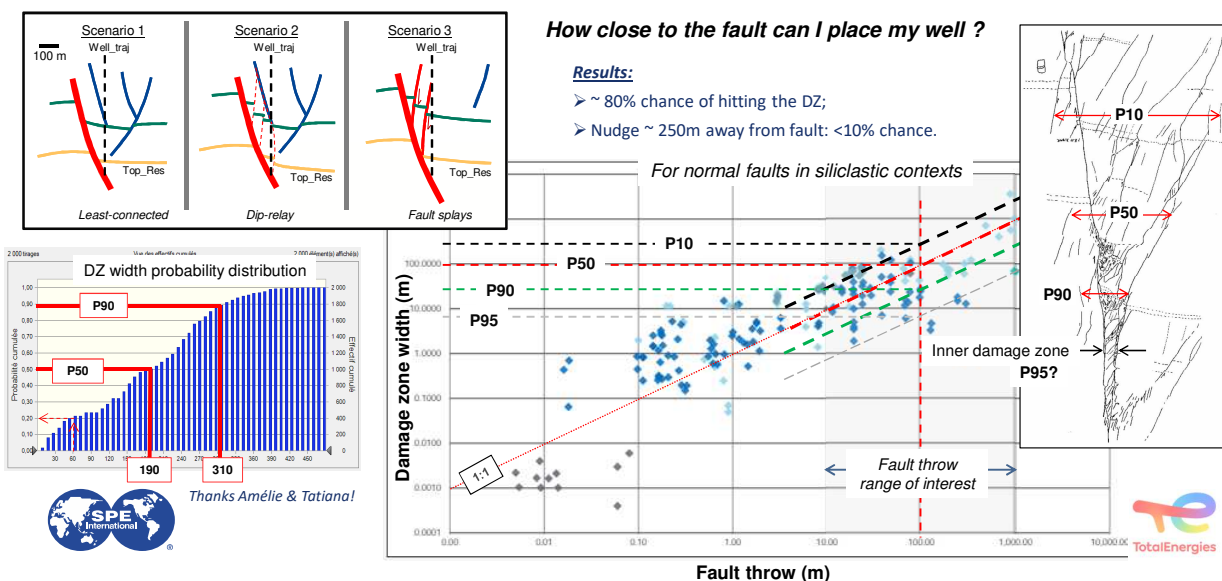
2. Fault zone properties

Fault damage zone properties



2. Fault zone properties

Case study: sub-seismic DZ prediction



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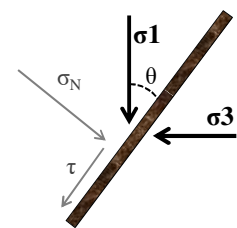
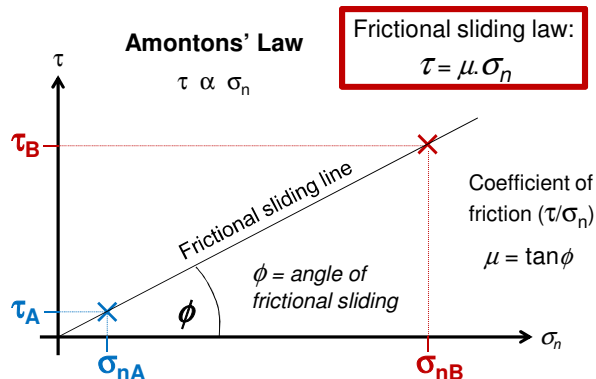
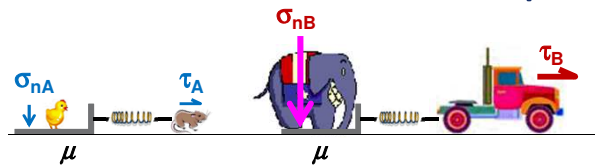
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3. Fault hydro-mechanical behaviour

Recall – basics of fault slip theory

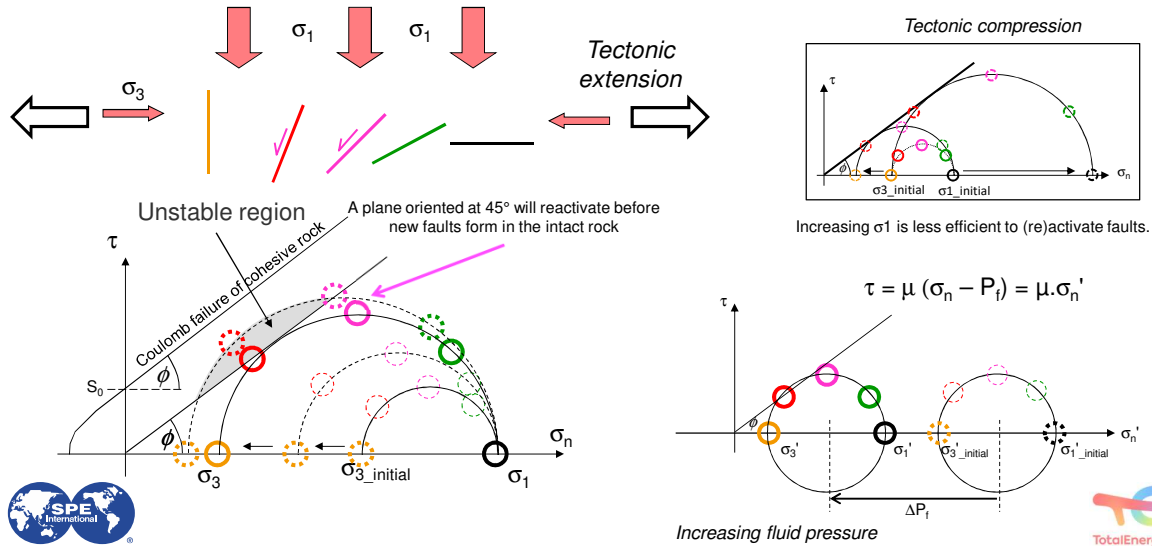


τ = shear stress on the plane
 σ_n = normal stress on the plane



3. Fault hydro-mechanical behaviour

Recall – basics of fault slip theory



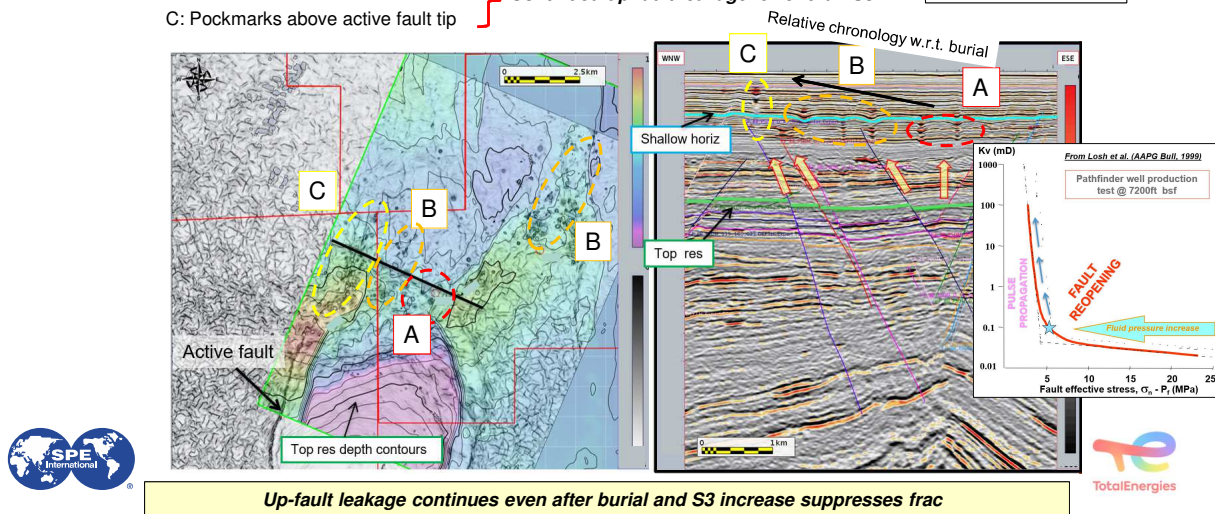
3. Fault hydro-mechanical behaviour

Fault-related leakage from seismic data

A: Pockmarks above UM anticline – *buried and inactive due to S3 increase*B: Pockmarks above inactive fault tips } *Continued up-fault leakage lower than S3*

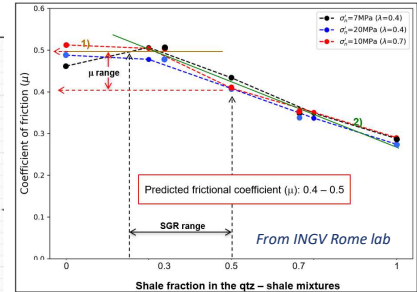
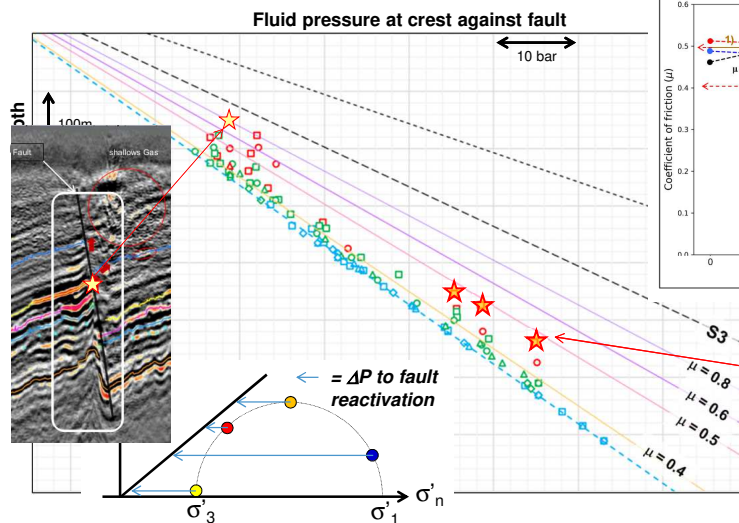
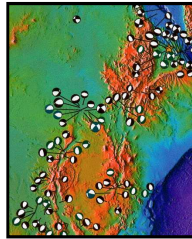
C: Pockmarks above active fault tip

W. Africa case study

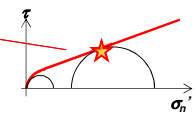


3. Fault hydro-mechanical behaviour

Fault-related leakage & active tectonics

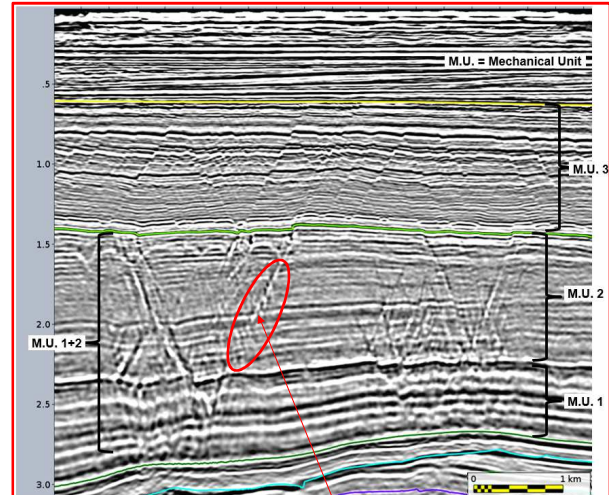
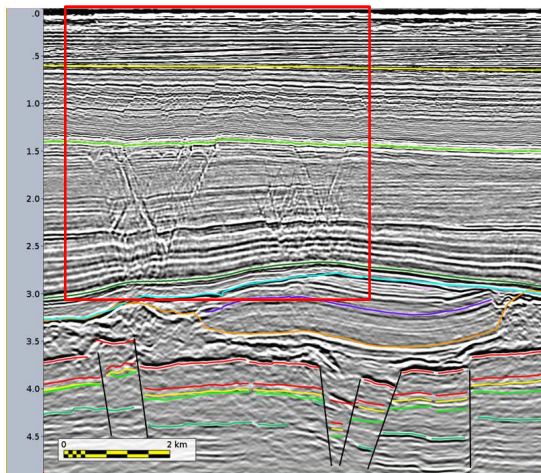


Thanks Marco & Cristiano!

Gas retention limit and up-fault leakage on a lower gradient than S3, aligning with $\mu \sim 0.4 - 0.5$

3. Fault hydro-mechanical behaviour

Faulted overburden integrity – CCS studies



Fault permeability change during reactivation is still a challenge for modelling

Wrap-up

Take-home messages



- **Fault permeability** is an important **seal property** both on the geological timescale and for reservoir compartmentalization issues and geomechanical stability during production;
- Fault **permeability structure** includes heterogeneity, anisotropy and depends on geological / tectonic history, context and lithology;
- Algorithms and scaling laws can help predict fault structure and permeability **if used appropriately for the particular geological context** – this requires experience with fault zones!
- Applications to pressure/seal evaluation and production geomechanics include predicting **fault slip during depletion**, and **up-fault leakage and reactivation during injection**.

