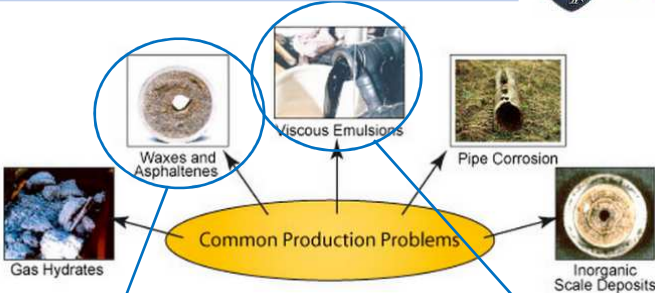


 **RICE**

Visualization of Asphaltene Deposition and Removal Using Microfluidic Porous Media

Sibani Lisa Biswal
Chemical and Biomolecular Engineering
Rice University

Flow Assurance Problems  **RICE**

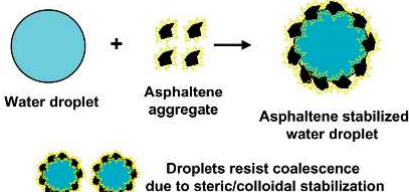


The diagram shows a central yellow oval labeled "Common Production Problems" with arrows pointing to six images: Gas Hydrates, Waxes and Asphaltenes, Viscous Emulsions, Pipe Corrosion, Inorganic Scale Deposits, and a cross-section of a pipe. A blue arrow labeled "Plugging" points from the "Waxes and Asphaltenes" image to a photograph of a plugged pipe. A blue arrow labeled "W/O Emulsion" points from the "Viscous Emulsions" image to a schematic diagram of a water-in-oil emulsion.

- The ability to produce multiphase fluids from reservoirs to processing plants in an economically and technically feasible way.

Plugging

W/O Emulsion



The schematic shows a "Water droplet" (blue circle) combining with an "Asphaltene aggregate" (yellow cluster) to form an "Asphaltene stabilized water droplet" (blue circle with yellow border). Below, two such droplets are shown with the text "Droplets resist coalescence due to steric/colloidal stabilization".

(*Oilfield review, Summer 2007)

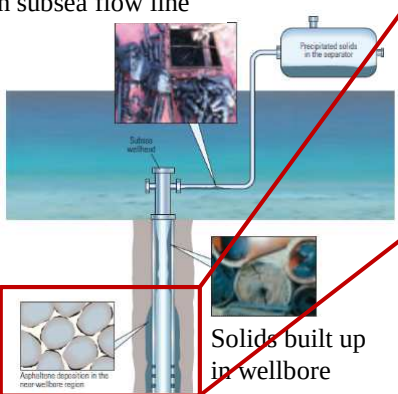
(*Tambe, D.E et al., *J. Colloid Interface Sci.* 1993)

2

Asphaltene Problems



Solids in subsea flow line

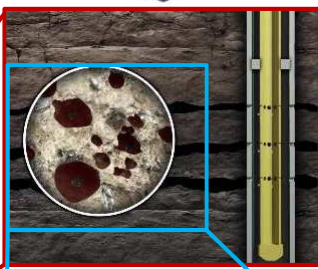


Solids built up in wellbore

Asphaltene deposition in near-wellbore region

(*Oilfield review, Summer 2007)

Shear Rate and Pressure



Deposition in the Microchannel

3

Crude Oil Components : SARA



Crude oil

dilute with n-alkane

solution

Maltenes

adsorb on chromatographic column
elute with:

(1) alkane (2) aromatic (3) polar solvent

Saturates **Aromatics** **Resins** **Asphaltenes**

S **A** **R** **A**

Nonpolar → Molecular weight, Aromaticity & Polarity

coal-derived asphaltene

petroleum asphaltene

(*B. Schuler et al., JACS, 2015)

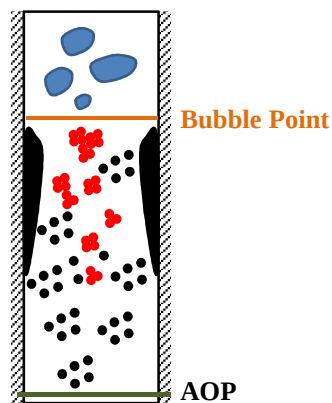
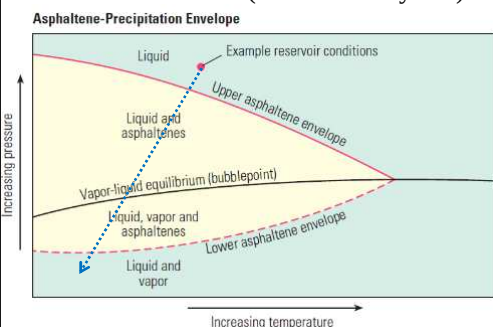
(*Jill Buckley's Lab, New Mexico Tech)

4

What are Asphaltenes?



- Polydisperse distribution, a global asphaltene molecule does NOT exist
- Precipitate due to pressure, temperature, and composition change
- Composition alteration:
 - Gas injection
 - Incompatible chemicals
 - Mixing with crude streams
- Insoluble: *n*-alkane (*n*-heptane and *n*-pentane)
Soluble: aromatics (toluene and xylene)



Asphaltene Onset Pressure

(*Jill Buckley's Lab, New Mexico Tech) (*Oilfield review, Summer) (*F. M. Vargas et al, *Fuel*, 2013)

5

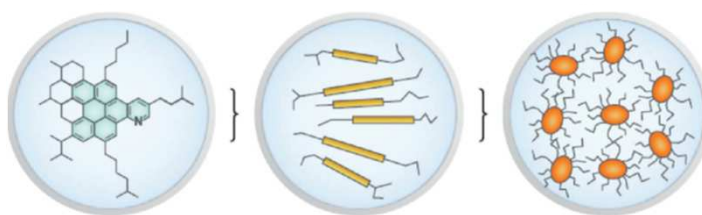
Structures of Asphaltenes



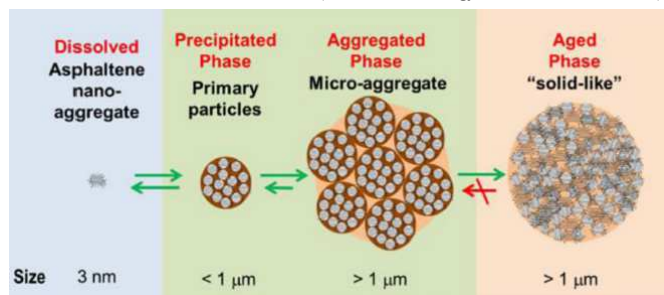
Molecule
1.5 nm

Nanoaggregate
2.0 nm

Cluster
5.0 nm

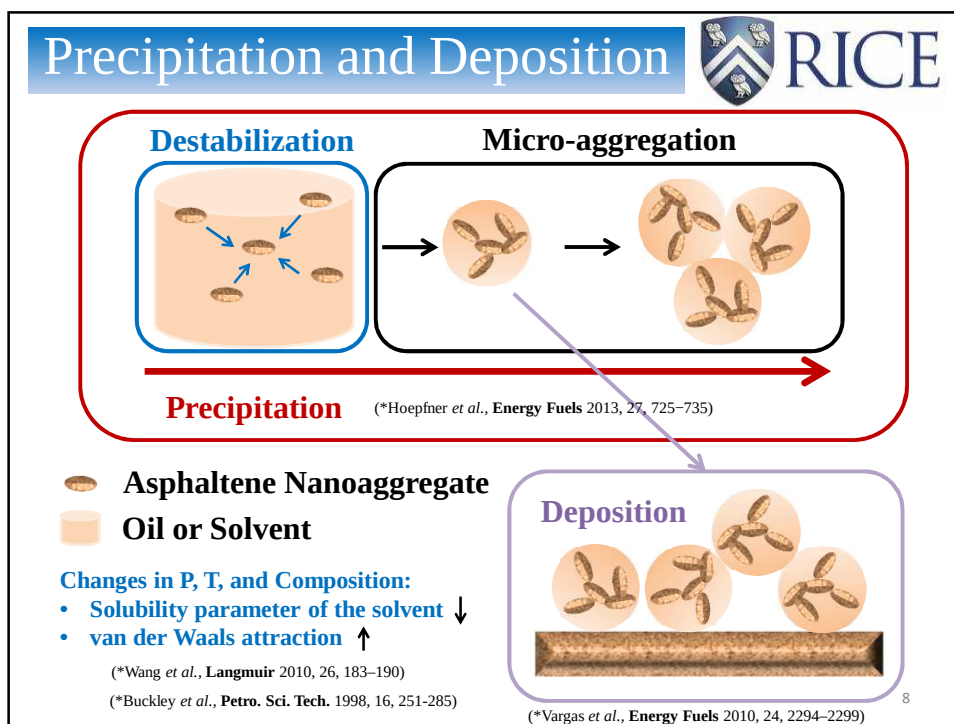
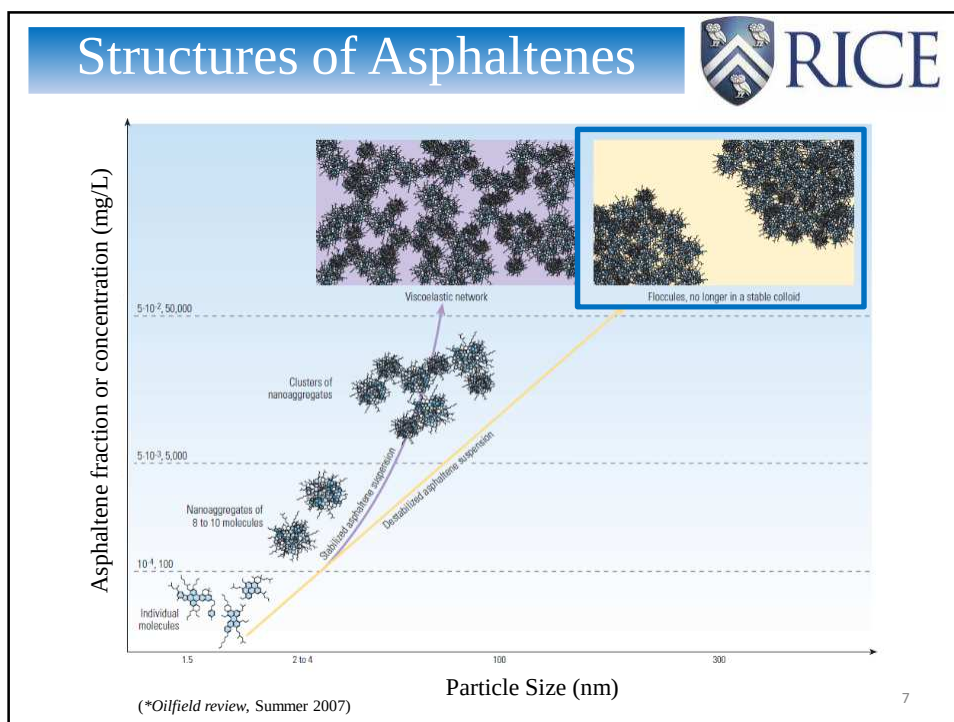


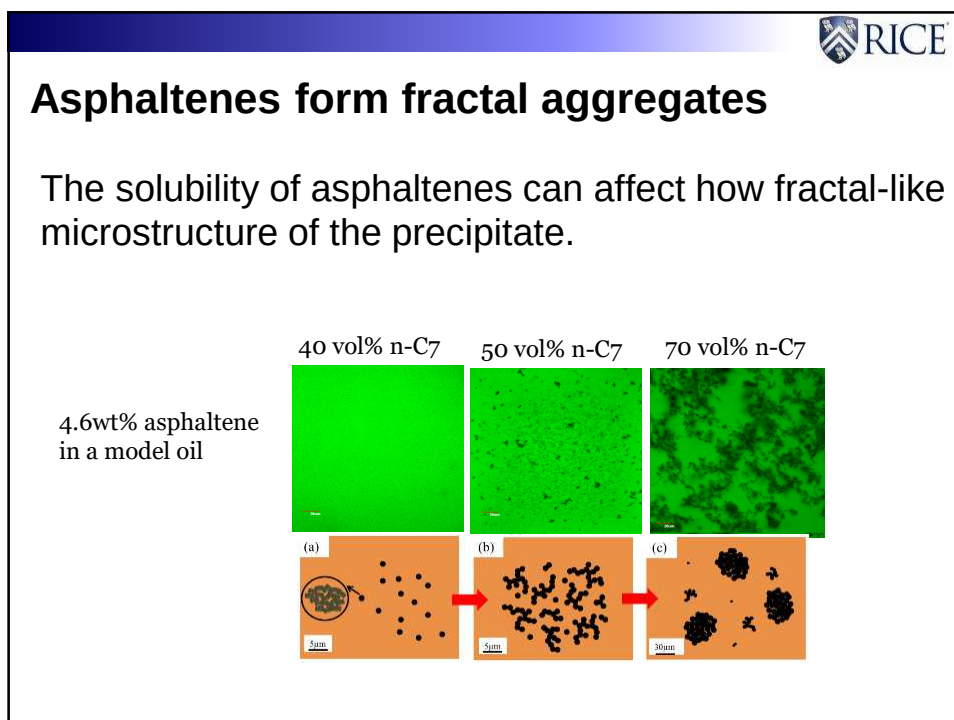
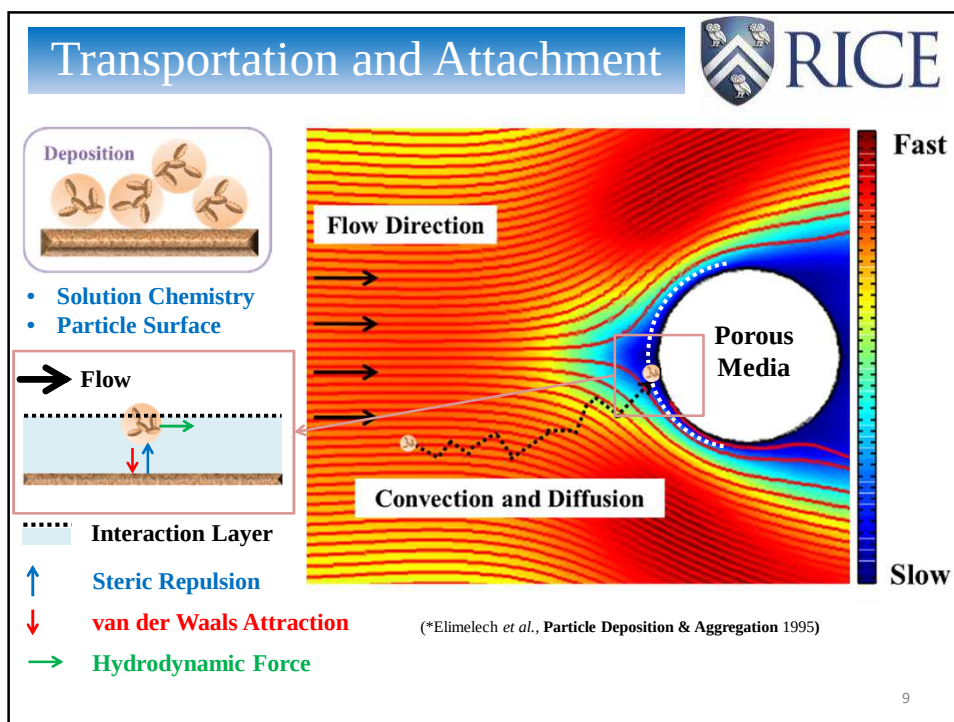
(*Mullins *et al.*, *Energy Fuels* 2012, 26, 3986–4003)



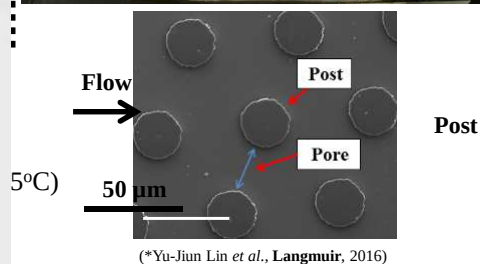
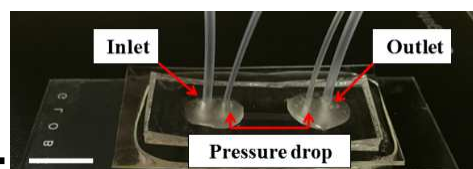
(*Vargas *et al.*, OTC 2014)

6





Porous Micromodel



(*Yu-Jiun Lin *et al.*, *Langmuir*, 2016)

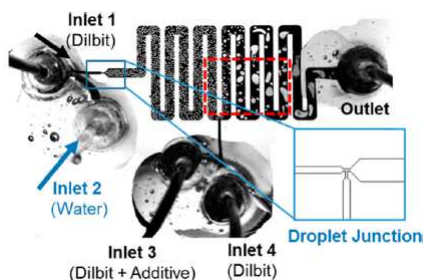
both macroscopically (pressure drop) and in the pore scale (visualization).

- Knowledge of asphaltenes at the **micro scale** helps to solve related flow assurance issues at **field scale**

Industrial Applications

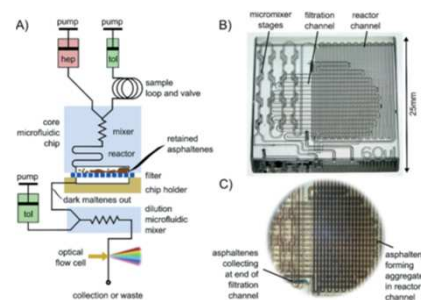


Microfluidic investigation of additives on the stability of emulsions



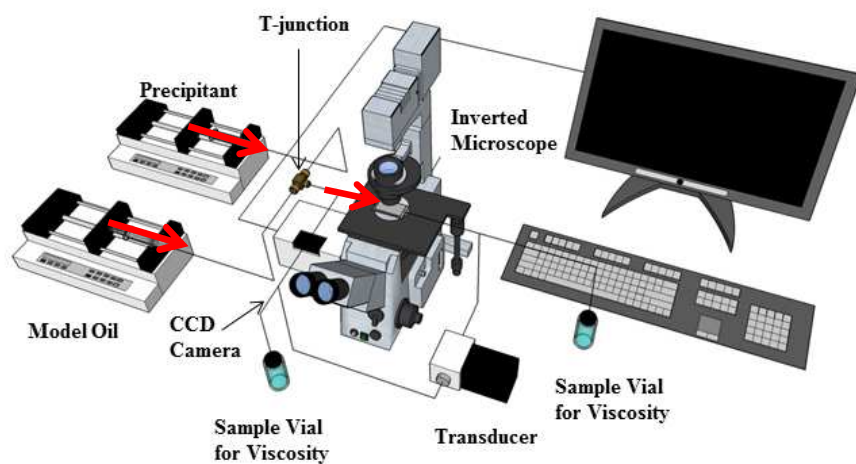
(*Nowbahar *et al.* *EnergyFuels*, 2017)
Dow Chemical, Midland, USA

Asphaltenes yield curve measurements on a microfluidic platform (Maze SARA Analysis)



(*Sieben *et al.* *SPE*, 2013)
Schlumberger, Alberta, Canada

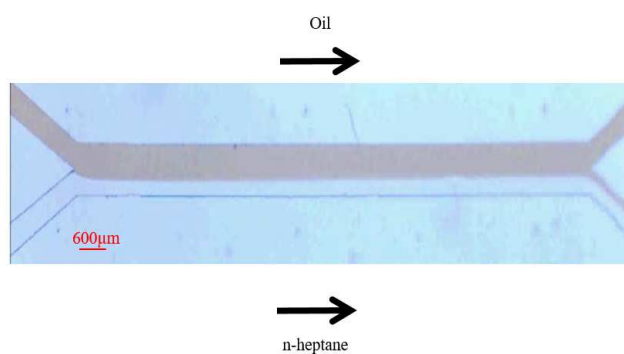
Experimental Setup



- Change composition
- T and P are constants

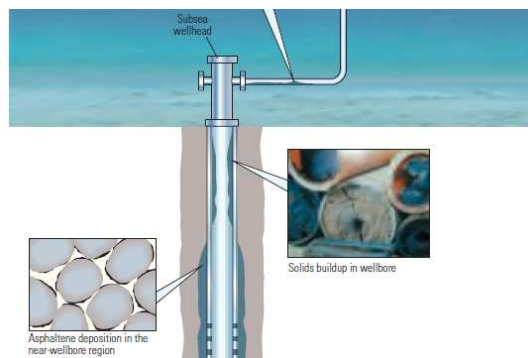
(*Yu-Jiun Lin *et al.*, *Langmuir*, 2016, 32, 8729–8734) 13

Asphaltene Deposition & Solubilization





Asphaltene Deposition in Porous Media Microfluidic Devices

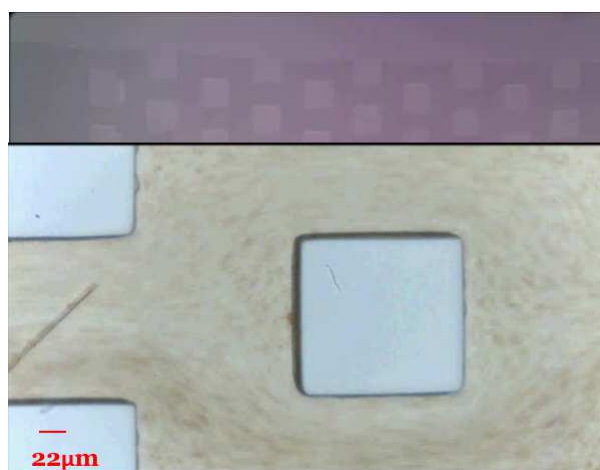


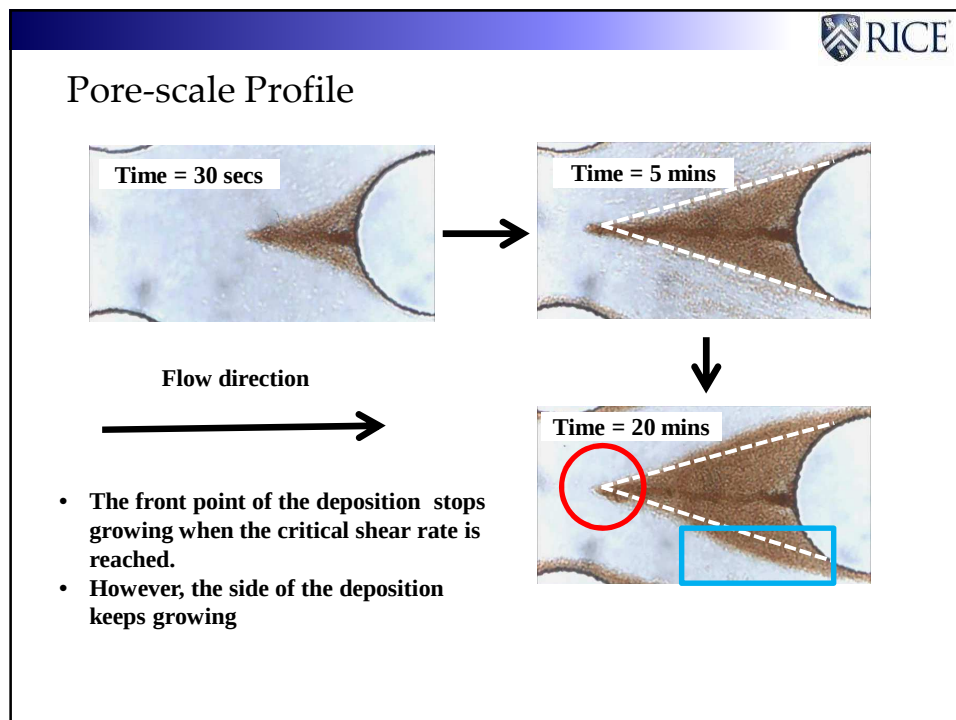
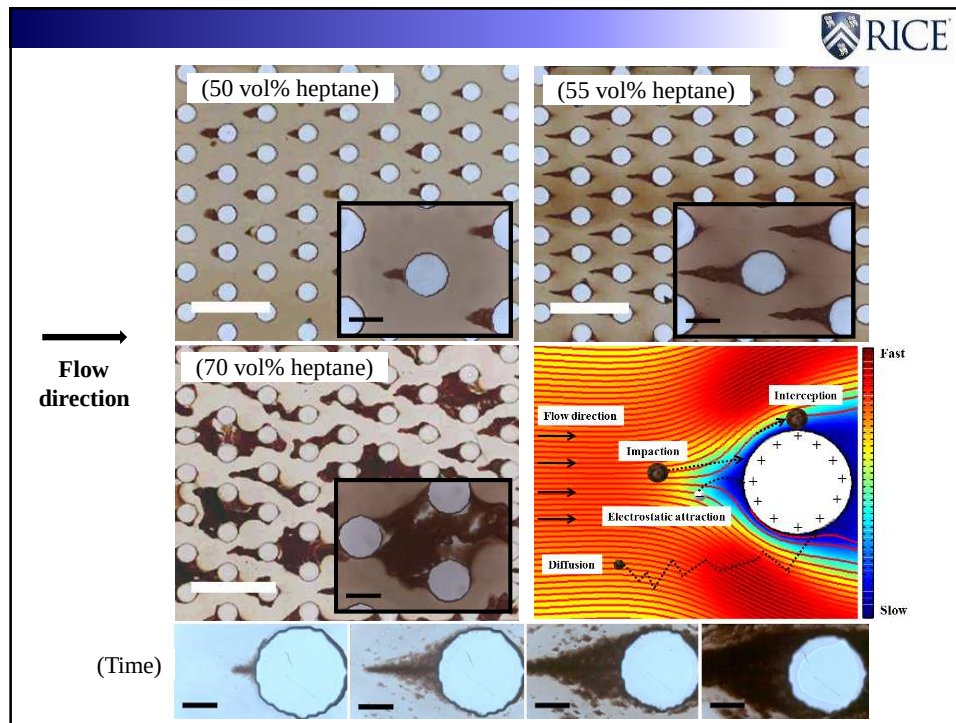
(*Oilfield review, Summer 2007)

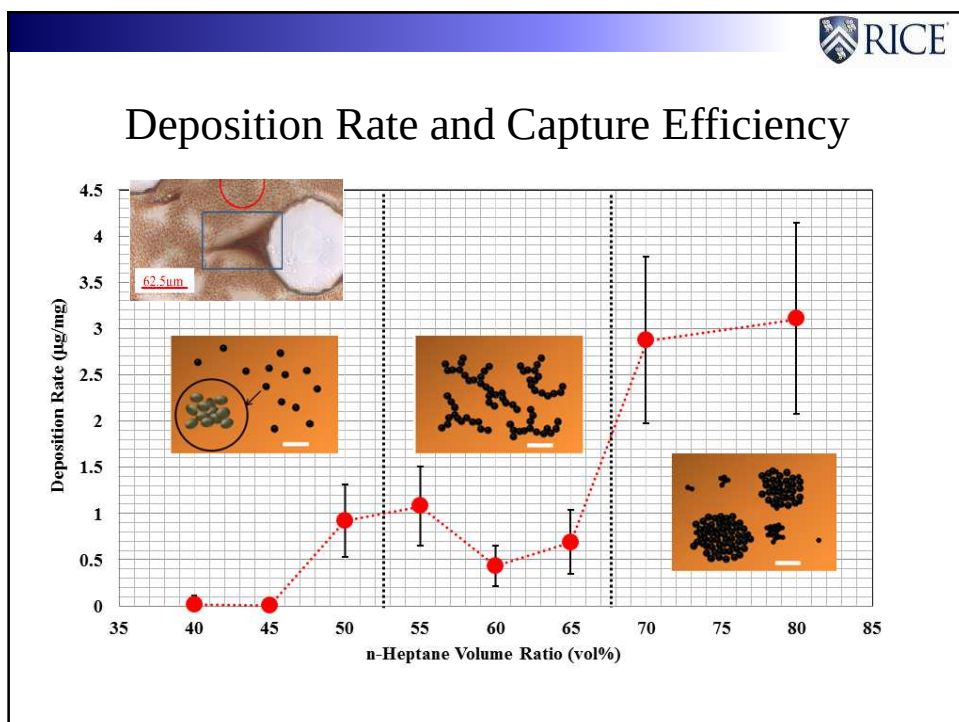
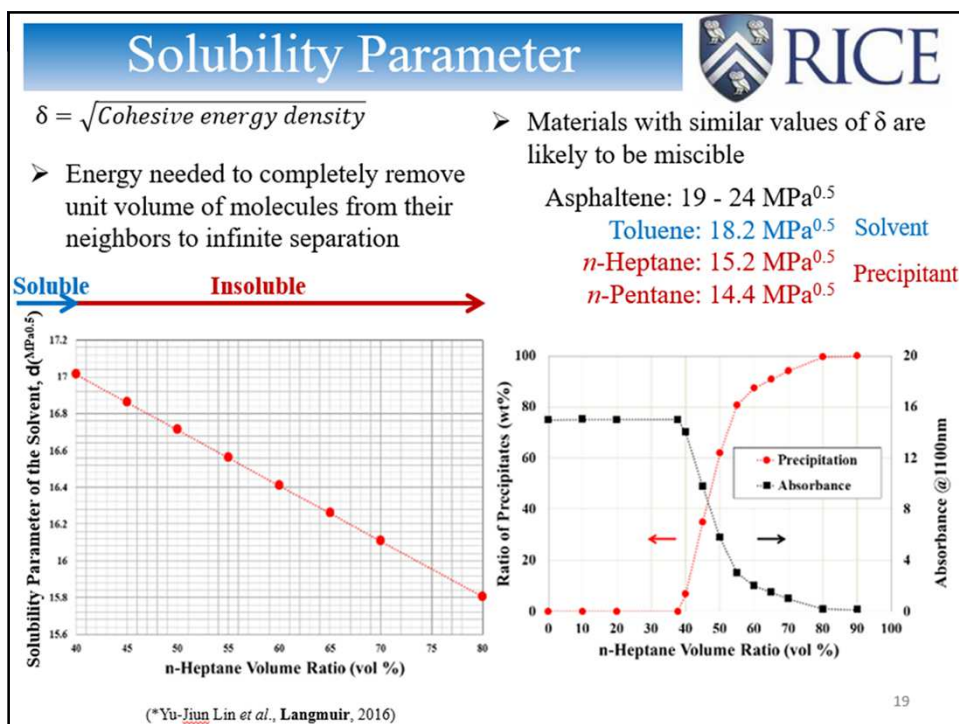


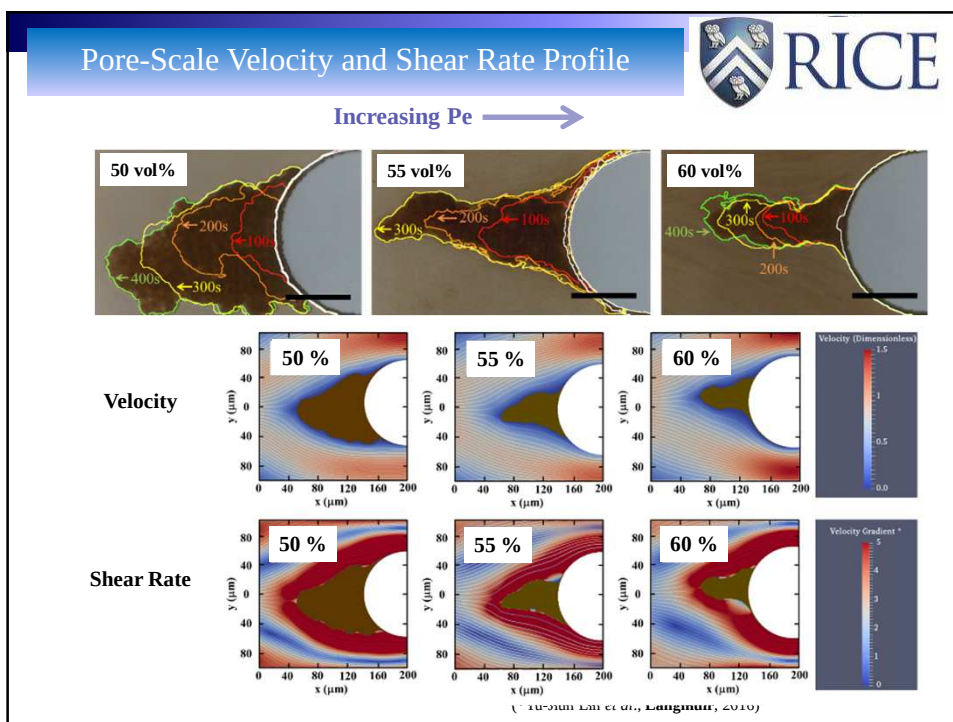
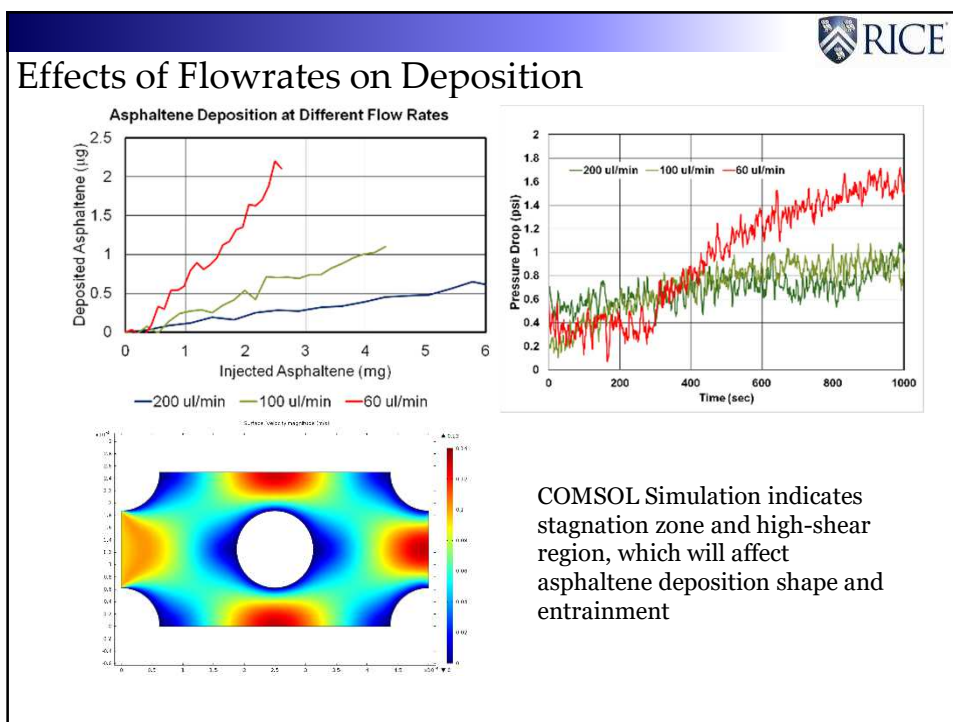
Asphaltene Deposition in Porous Media

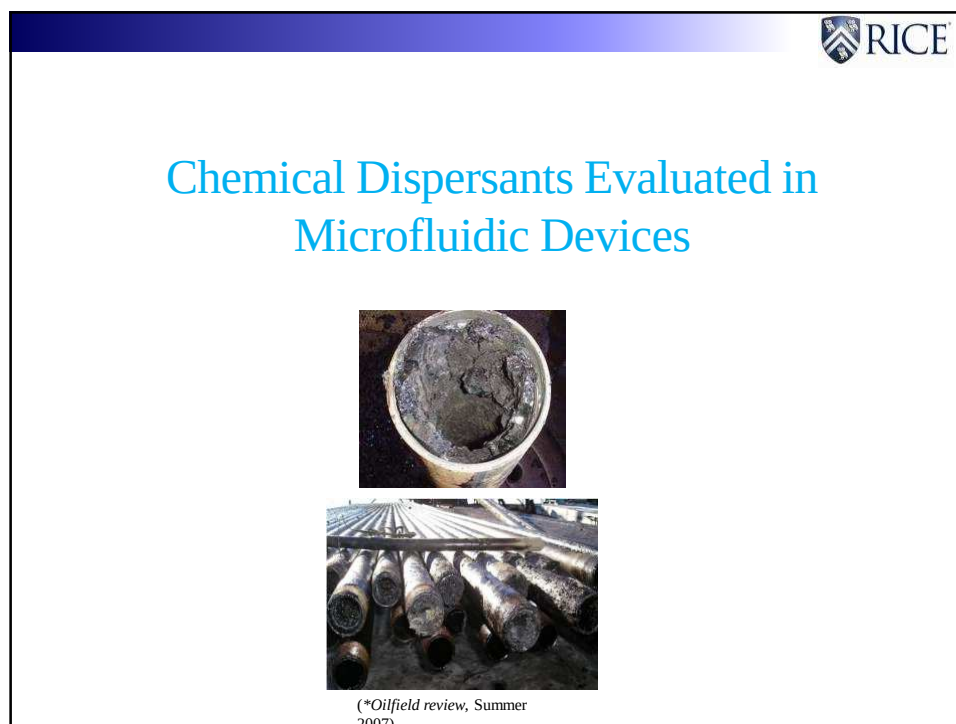
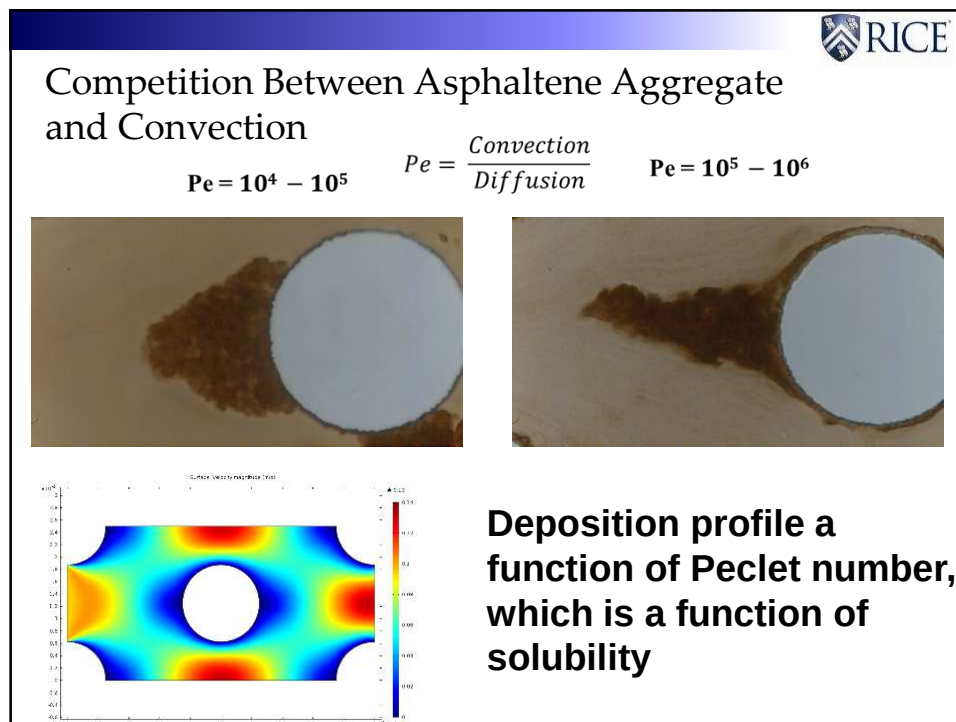
1. n-C7 70%, Oil 30%
2. Ambient Conditions











Aggregation with Dispersant

- Dispersant: suspend particles in the solution by reducing the size of the aggregates
- Inhibitor: prevent the destabilization and shift the onset of precipitation (usually polymer)

Adsorb on Asphaltene

No Dispersant *p*-Octylphenol (pC8) *p*-Dodecylphenol (pC12)

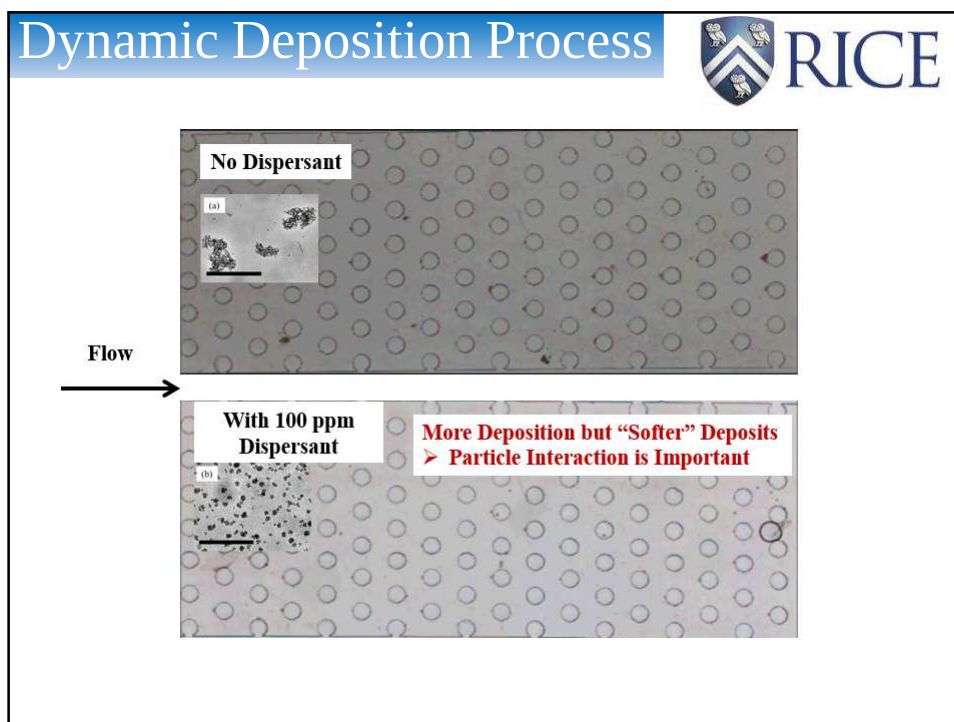
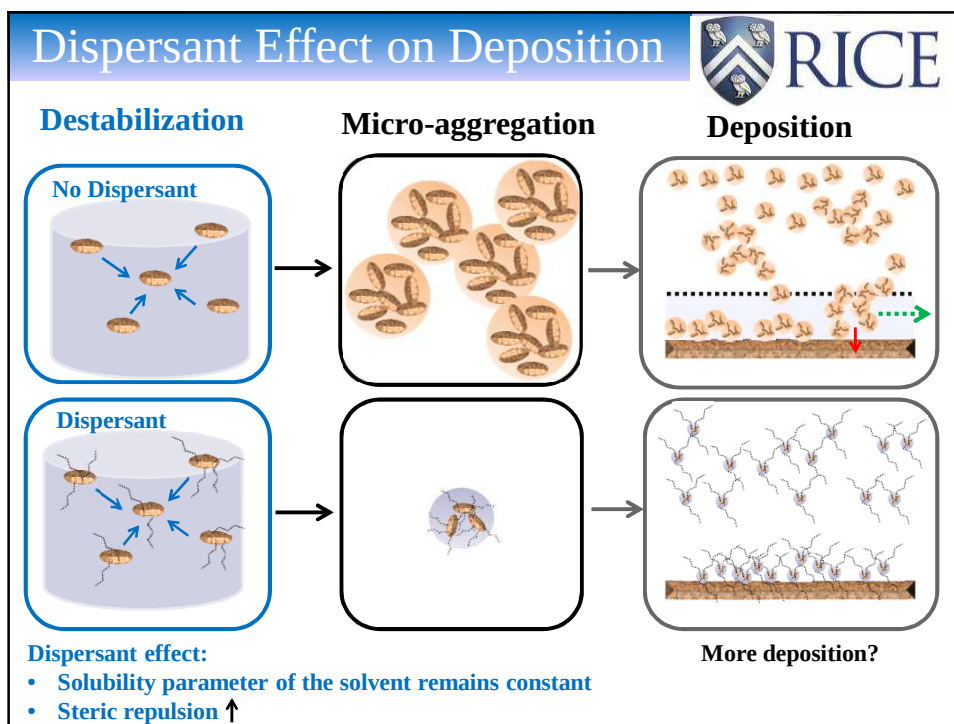
25

(*Yu-Jiun Lin *et al.*, *EnergyFuels*, 2017)

Dispersant Tests

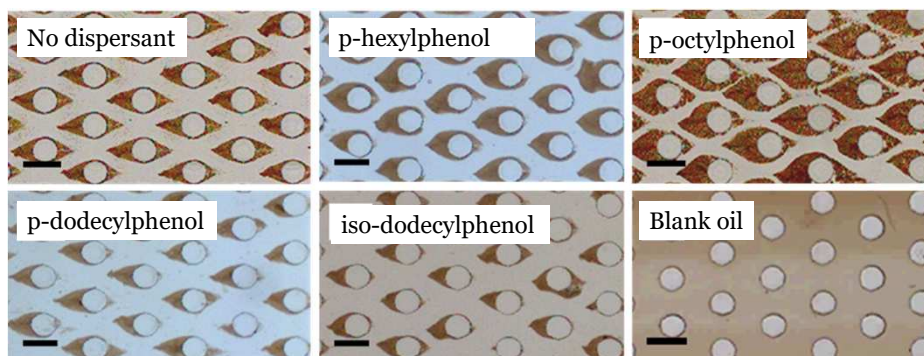
(*Juyal *et al.*, *EnergyFuels*, 2012) (*Kraiwattanawong *et al.*, *EnergyFuels*, 2009)

- (Static examination) Commonly, people study the performance of dispersant effect on asphaltene suspension and settling time.
- Dynamic test (with flow) is needed.

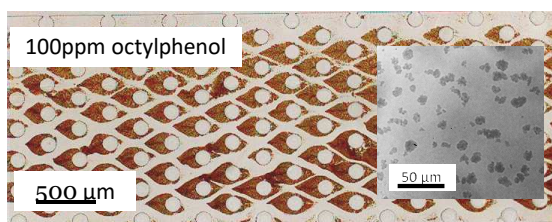
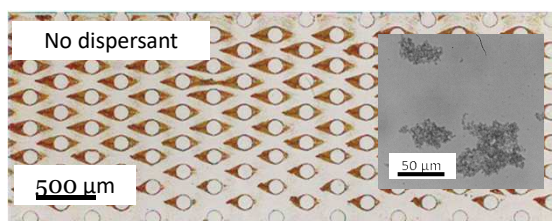


Dispersant + Model Oil

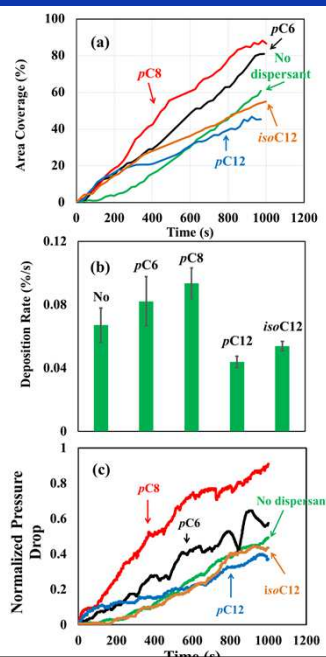
Dispersants alter asphaltene deposition in porous media



Dispersant + Model Oil



Flow direction



Forces between Asphaltenes

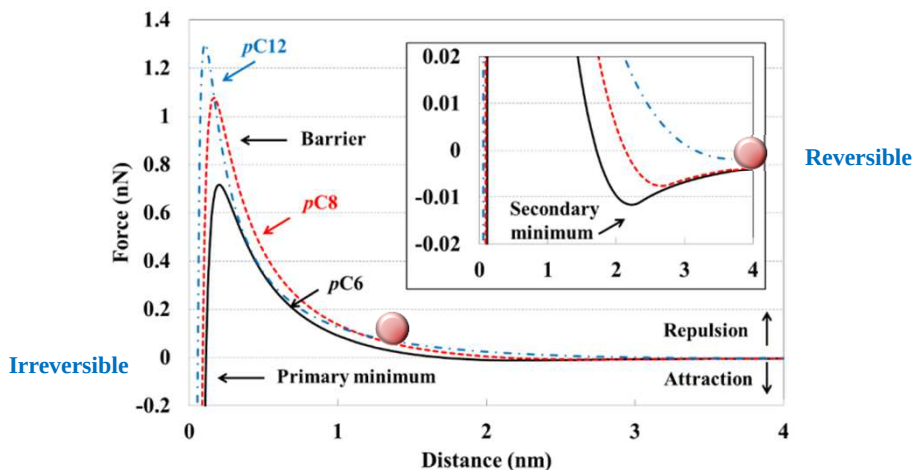


$$F_A = \frac{A_{\text{ama}} R_p}{6D^2}$$

$$F_s(D) = 2\pi R_p \left(\frac{k_B T}{s^3} \right) \left\{ \frac{8L}{5} \left[\left(\frac{2L}{D} \right)^{5/4} - 1 \right] + \frac{8L}{7} \left[\left(\frac{D}{2L} \right)^{7/4} - 1 \right] \right\} \quad \text{for } D < 2L$$

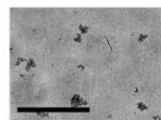
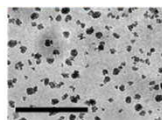
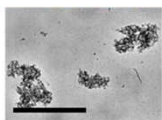
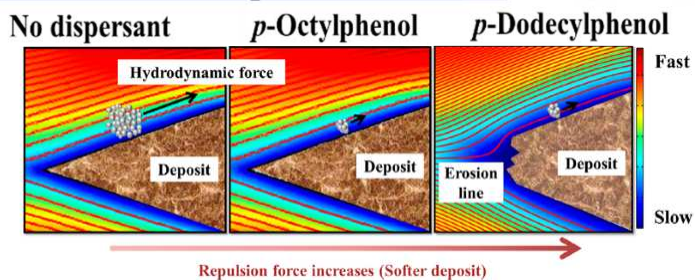
van der Waals attraction

steric repulsion



(*Yu-Jiun Lin *et al.*, *Energy Fuels*,

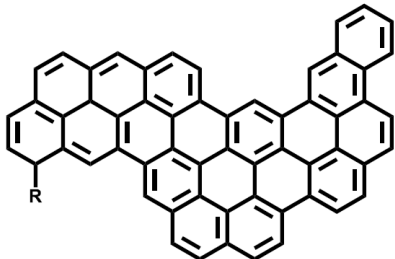
Dispersant Mechanism



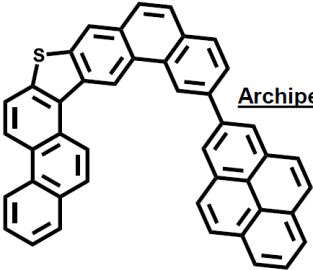
(*Yu-Jiun Lin *et al.*, *Energy Fuels*, 2015)

Island & Archipelago

Island vs. Archipelago Motifs

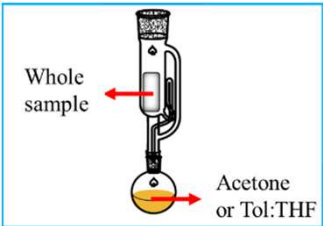


Island



Archipelago

- Run the deposition tests with various fractions
- Asphaltene solids are from PetroPhase 2017 provided by Total



(*M. L. Chacon et al., Florida State University)

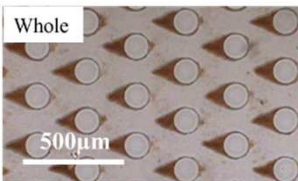
Deposition for Various Fractions

More
Island

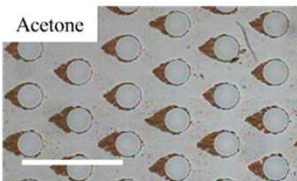


More
Archipelago

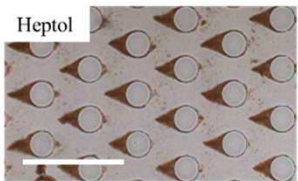
Whole



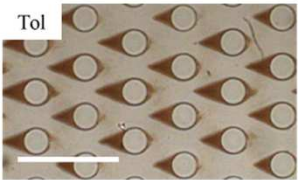
Acetone



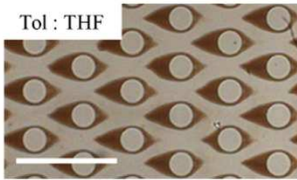
Heptol



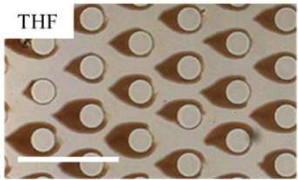
Tol



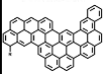
Tol : THF



THF

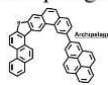


More
Island



➤ Archipelago type seems easier to be destabilized by precipitants and deposit onto solid surfaces

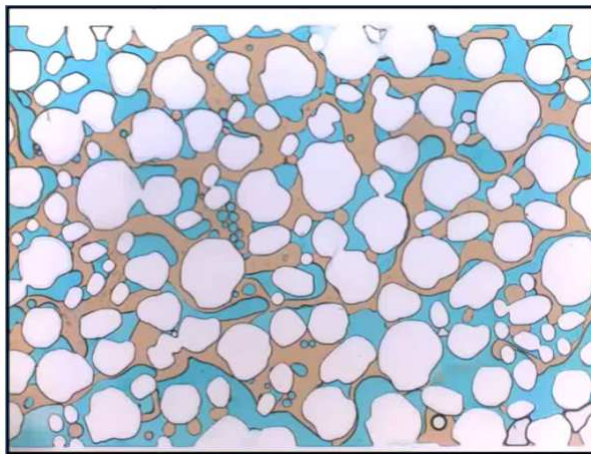
More
Archipelago



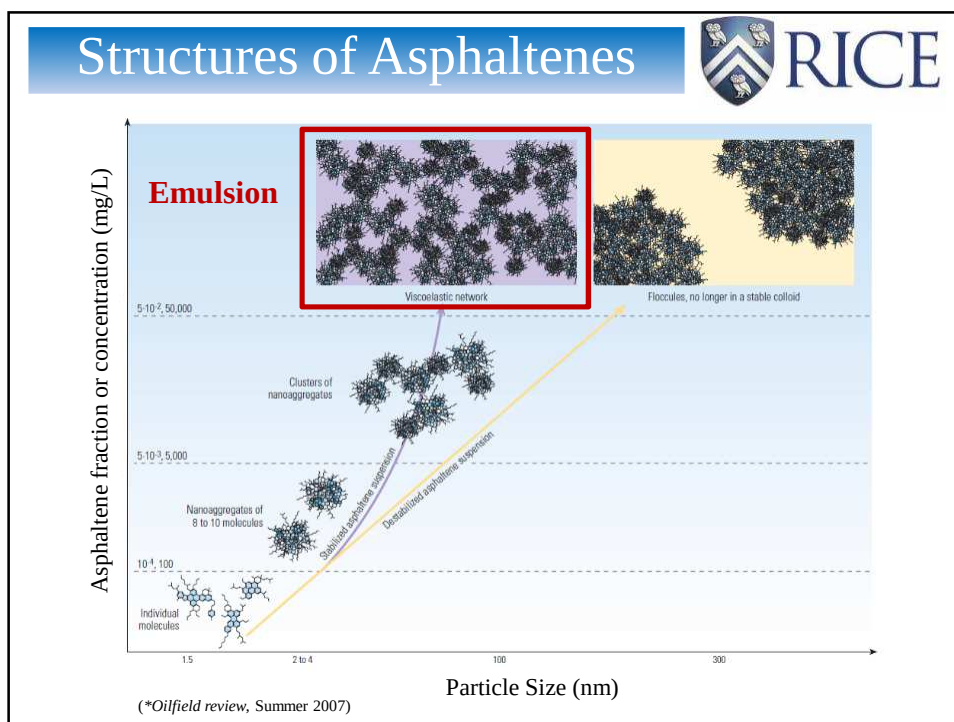
Two-Phase Saturated Porous Media



Heterogeneous porous media designs that can be saturated with two-phases.

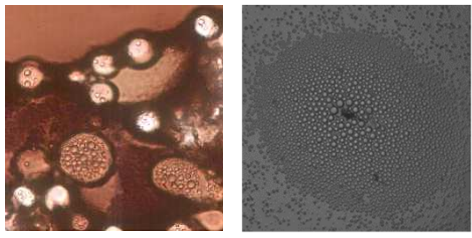


Asphaltene-Stabilized Emulsions in Microfluidic Devices



Asphaltene-Stabilized Emulsions


RICE



Goal:
Investigate the interfacial properties of asphaltenes to understand and predict the coalescence phenomena

Objective:
Understand dispersant effect on the cross-linked adsorbed asphaltenes at interfaces

(*Simone *et al.*, *Langmuir*, 2017)

Stability of Emulsions (Liquid-Liquid Interface)

Interfacial Shear Rheology
(Dispersant effect)

Dilatational
Rheology and
Demulsifiers

Deposition of
Emulsions and
the Effect of
Brine Ions

Rheology



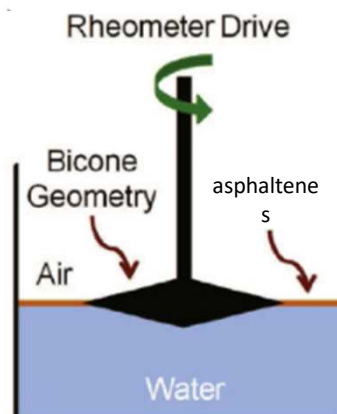
- Rheology:
The science of the flow and deformation of matters under stress (It applies to substances which have a complex structure.)
 - Viscoelasticity:
Property of materials that exhibit both viscous and elastic characteristics when undergoing deformation
- Viscoelasticity
 - ↗ Viscosity → Energy dissipation (G'' : viscous modulus)
 - ↘ Elasticity → Energy storage (G' : elastic modulus)

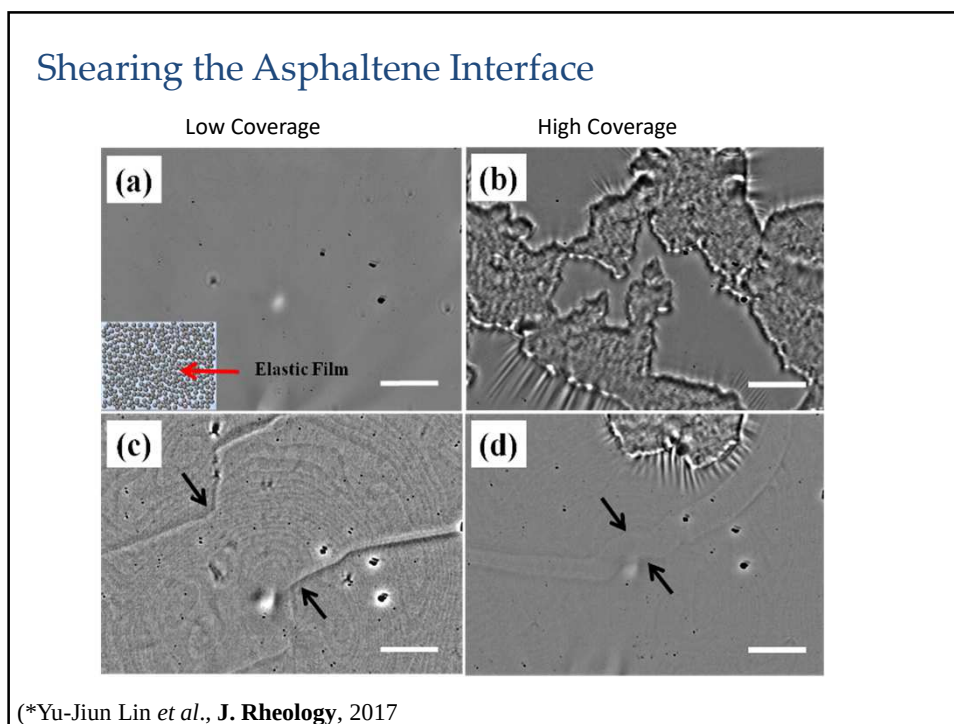
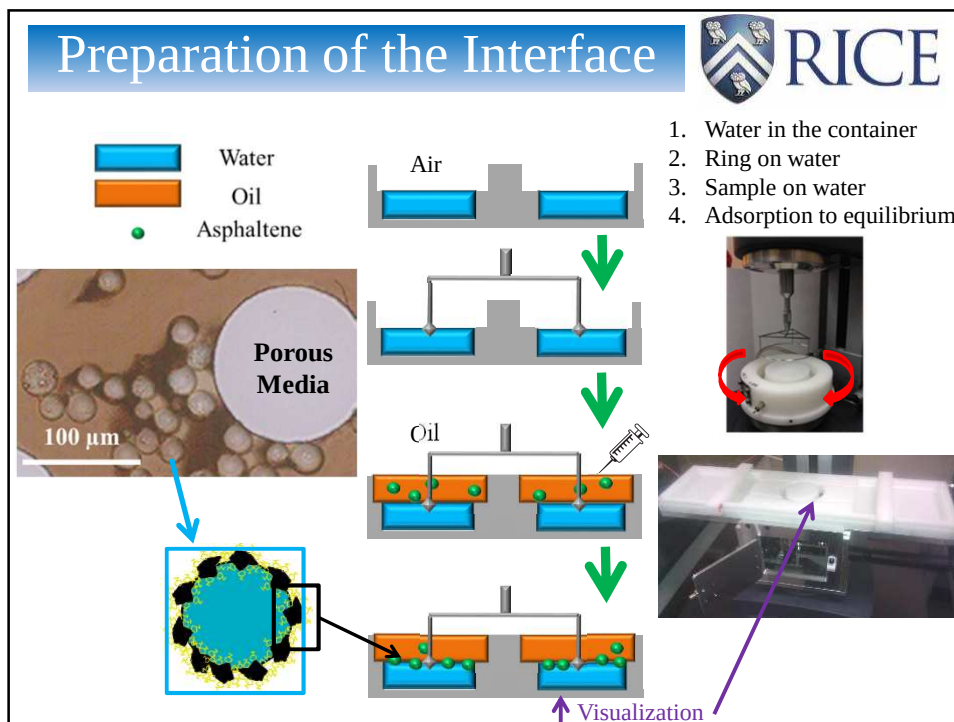
Interfacial Rheology

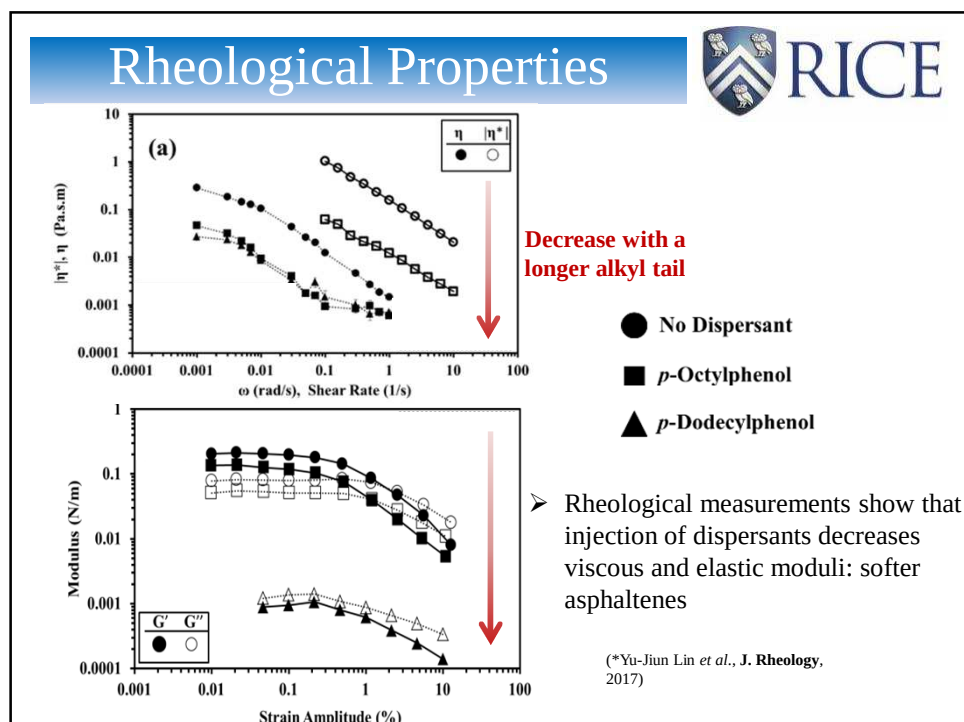
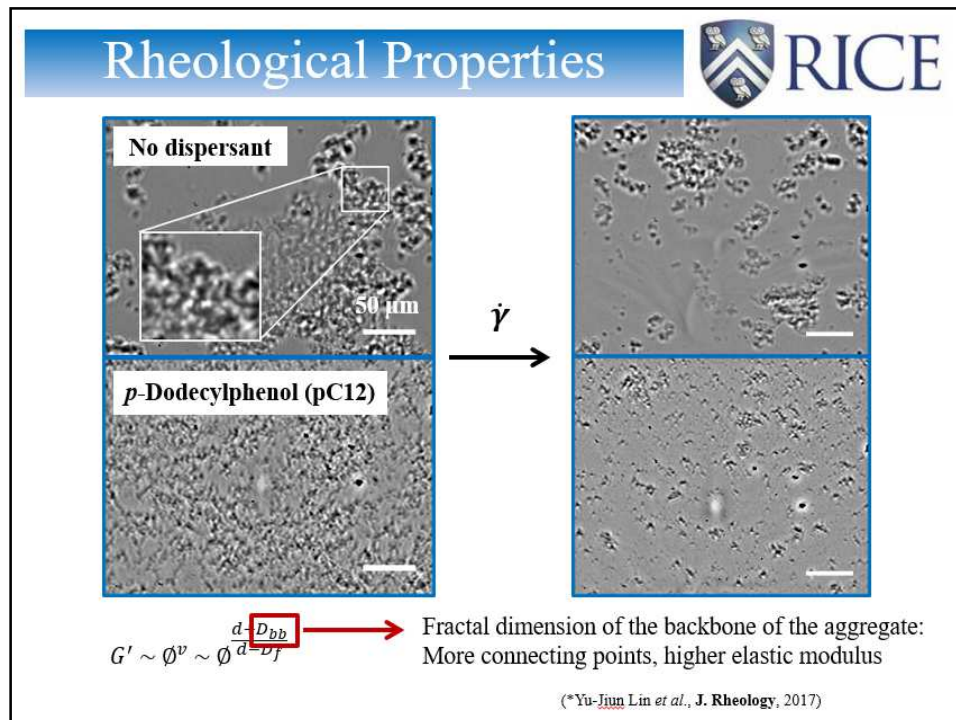
- Double wall ring rheometer:
- Rheology combined with interfacial imaging



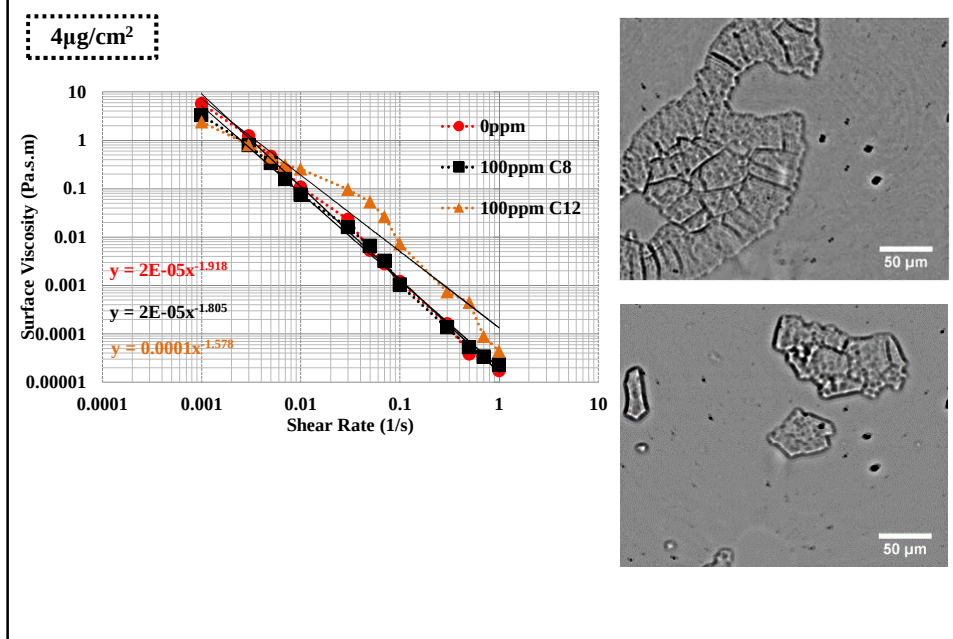
(*G. Fuller et al., *Rheol Acta*, 2010)







High Surface Coverage



Emulsion Deposition

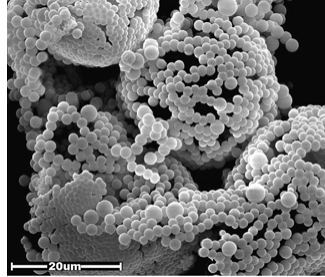


Flow direction

2wt% water

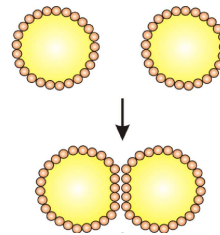


Pickering Emulsions



- Particle stabilized emulsions
 - Particle laden interface is viscoelastic
 - Particles provide steric repulsion
 - Particles provide mechanical protection
- (*Oldroyd, J.G. *Proc. Royal Soc. London A* 1955)

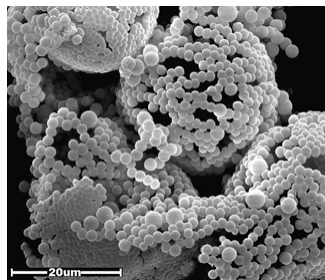
Pickering Emulsion Resist Coalescence



(*Zihua Chen et al. 2013. *Polymer Journal*.)

(*Tambe, D.E et al. 1993. *J. Colloid Interface Sci.*)

Pickering Emulsion



(*Zihua Chen et al. 2013. *Polymer Journal*.)

- Particle stabilized emulsions
 - Particle laden interface is viscoelastic
 - Particles provide steric repulsion
 - Particles provide mechanical protection
- (*Oldroyd, J.G. *Proc. Royal Soc. London A* 1955)

Emulsion Deposition-10wt%



RICE



Flow direction

10wt% water



Emulsion Deposition-20wt%

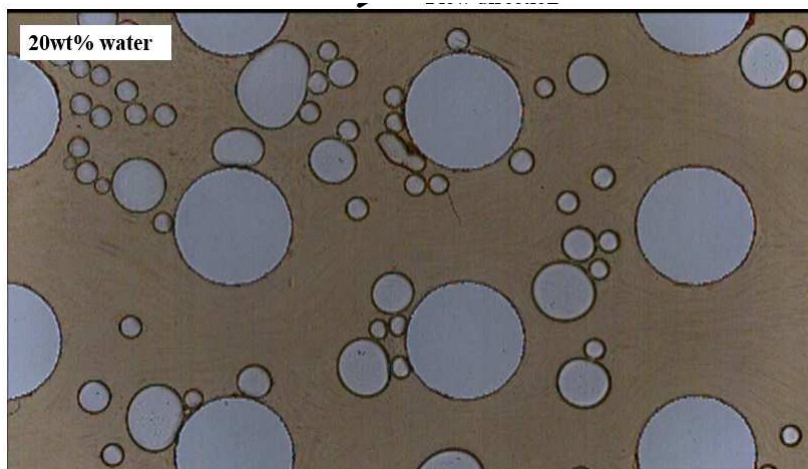


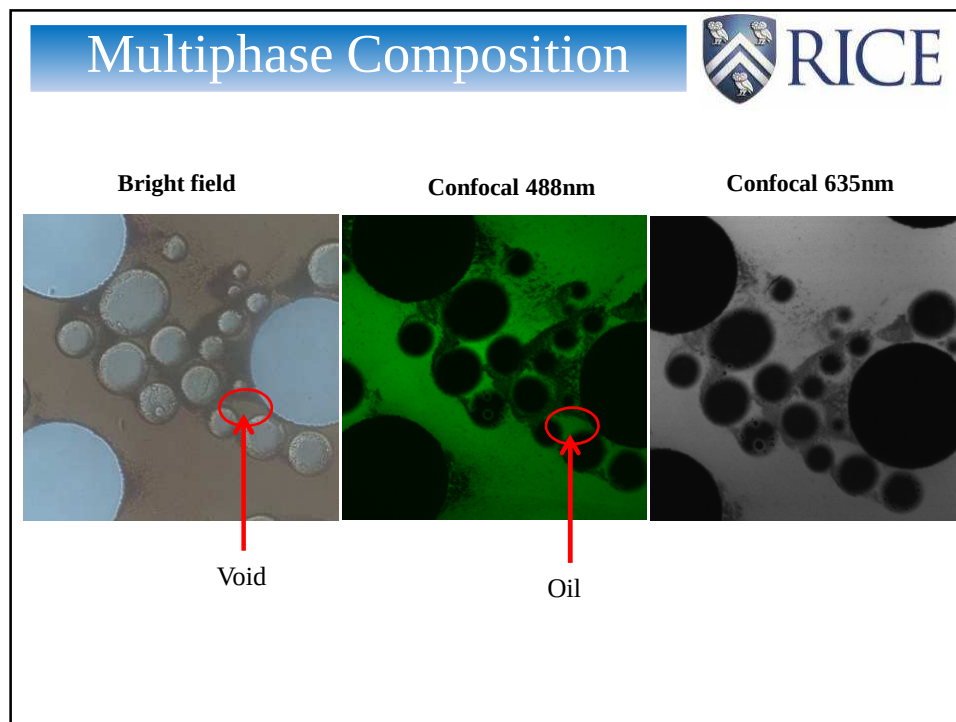
RICE



Flow direction

20wt% water





Adhesive

Porous Media

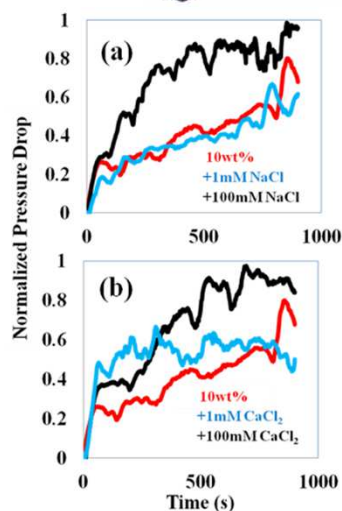
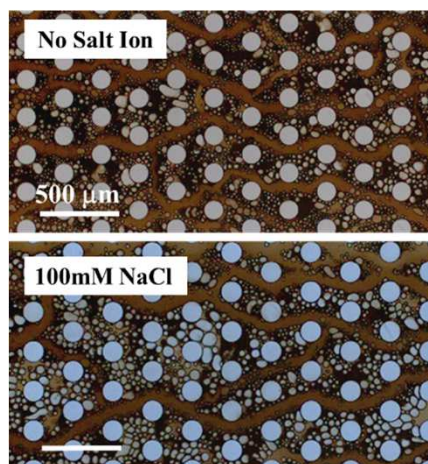
100 μm

- Hamaker constant representing the van der Waals attraction:
 $A_{ama} > A_{wmn}$
 Asphaltene-medium-asphaltene (ama):
 A_{ama} is $4.3 \times 10^{-22} \text{ J}$
 Water-medium-NOA81 (wmn):
 A_{wmn} is $5.3 \times 10^{-23} \text{ J}$

Increased Time

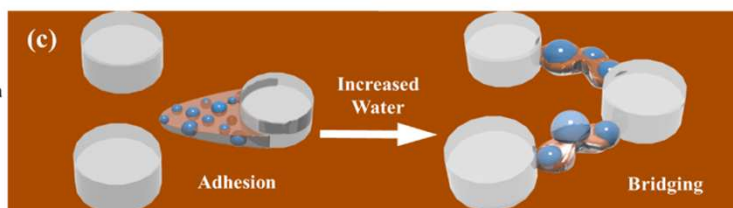
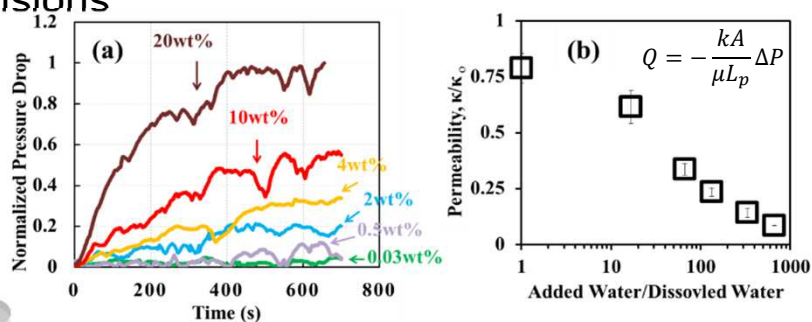
- Asphaltenes enable both the stabilization of water-in-oil emulsions *and* assist the adhesion of these emulsions to surfaces.

Brine Ions

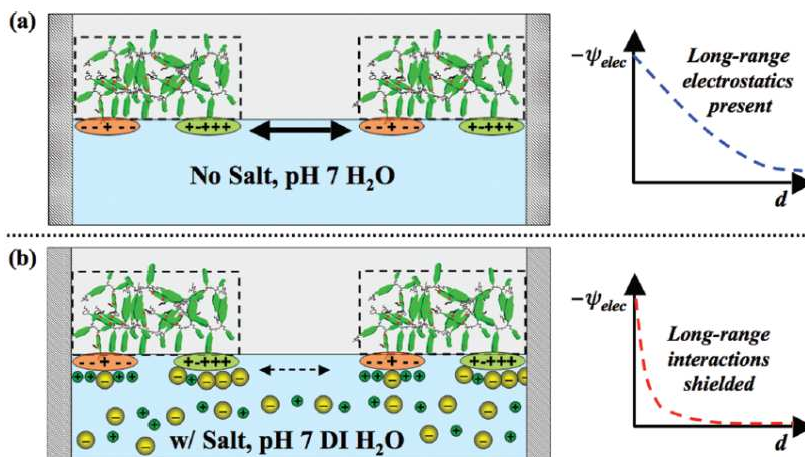


- Pressure drop was higher for high salt concentration due to a larger number of emulsions causing hydrodynamic bridging.

Plugging/Jamming of Asphaltene-Stabilized Emulsions



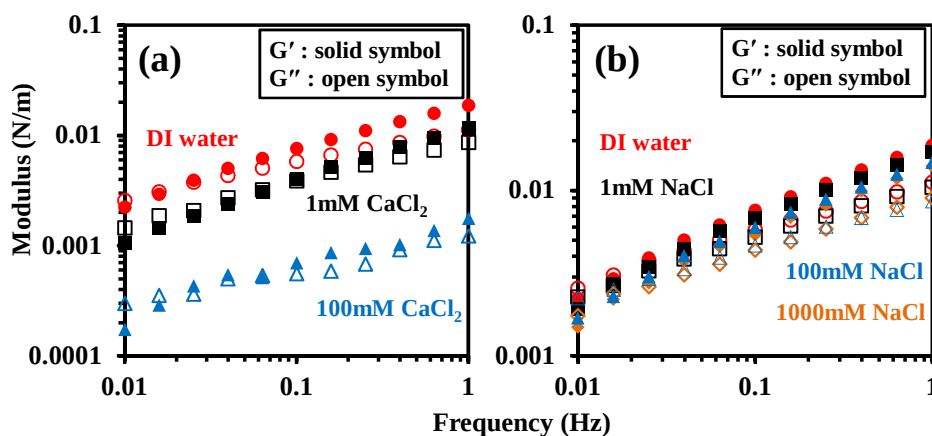
Shielding Effect by Ions



- Salts provide the long-range shielding for the asphaltene interactions.

(*V. J. Verruto *et al.*, J. Phys. Chem. B, 2009)

Rheological Properties from Frequency



- Frequency-sweep results indicated that the network behaved like viscoelastic liquid. Dissipated energy under low frequency and stored energy under high frequency.

Zeta Potential

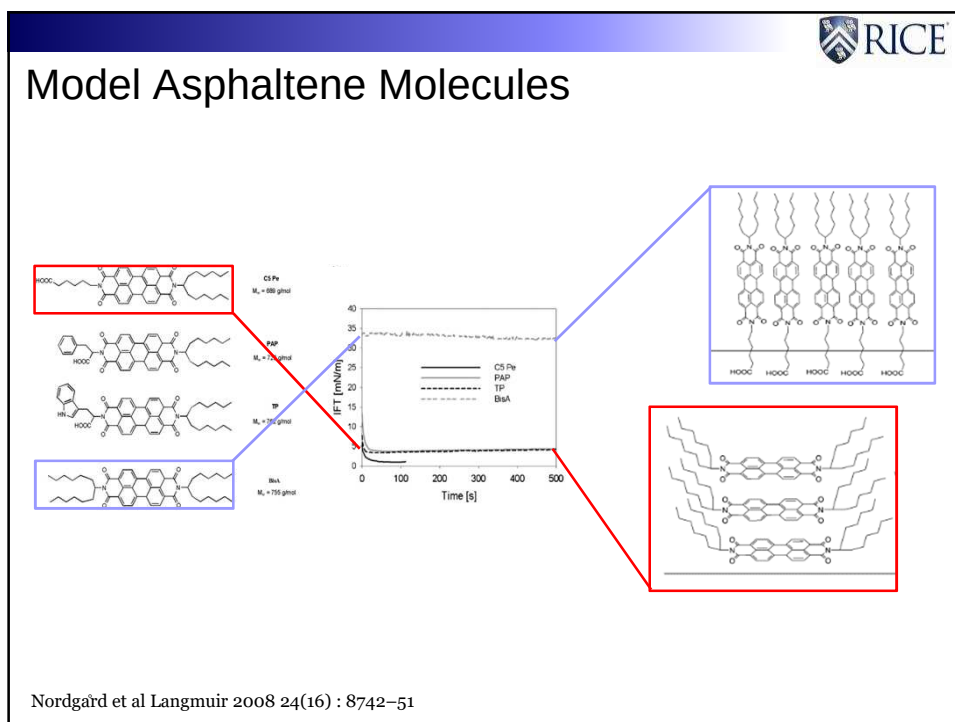
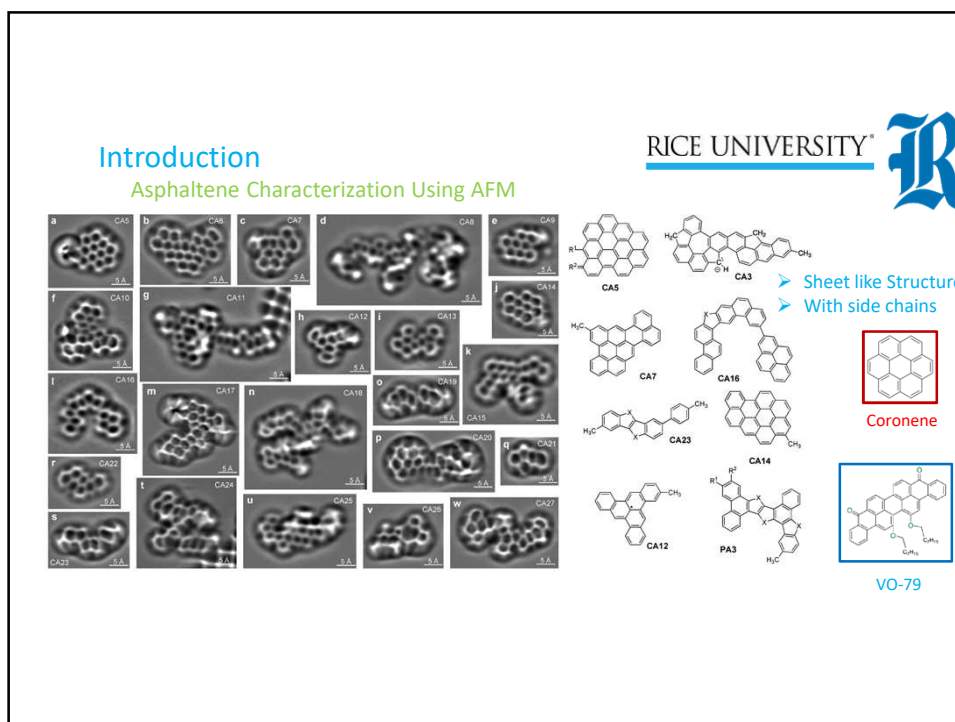


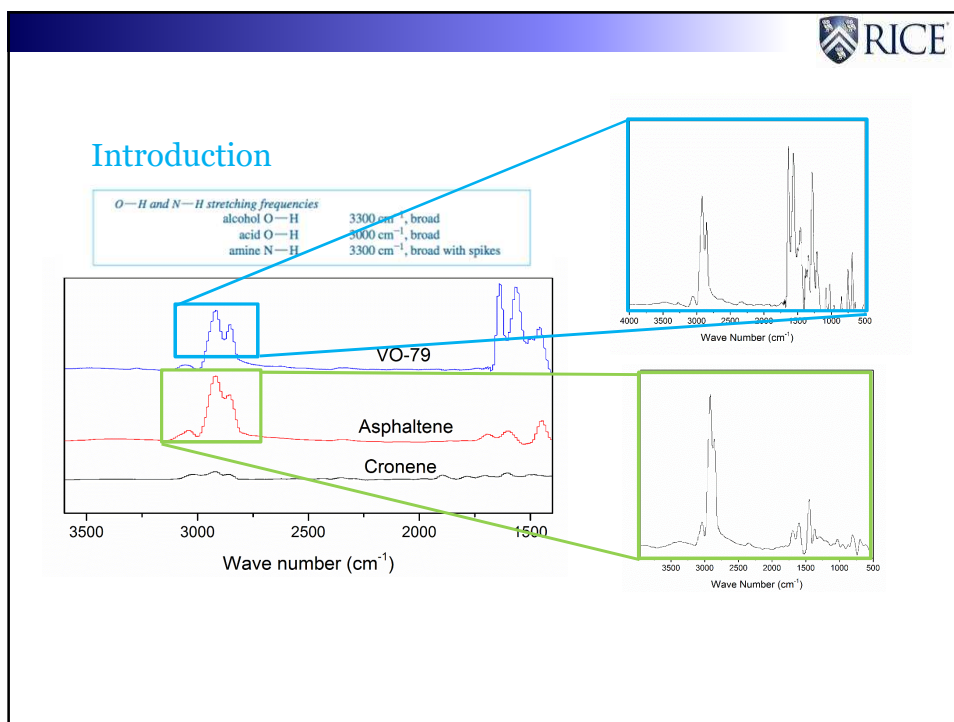
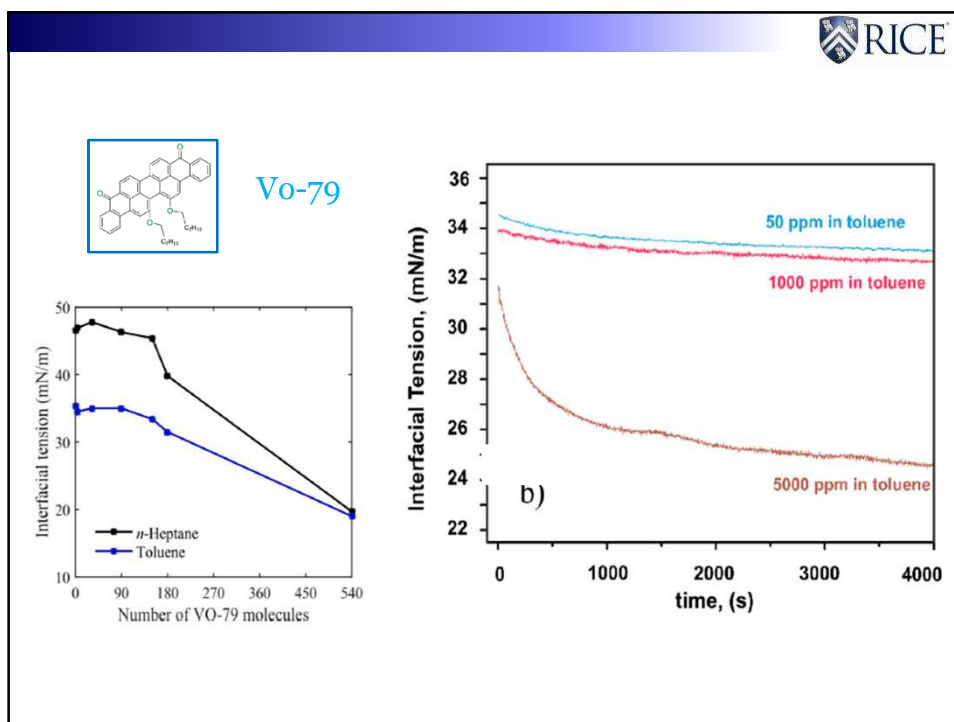
	DI Water	NaCl			CaCl ₂	
		1mM	100mM	1000mM	1mM	100mM
Avg (mV)	-93.85	-94.83	-48.13	-14.5	-45.36	-8.38
stdev	2.47	3.36	0.60	2.03	0.75	2.23

- Zeta potential also showed CaCl₂ alters the surface charge more significantly.



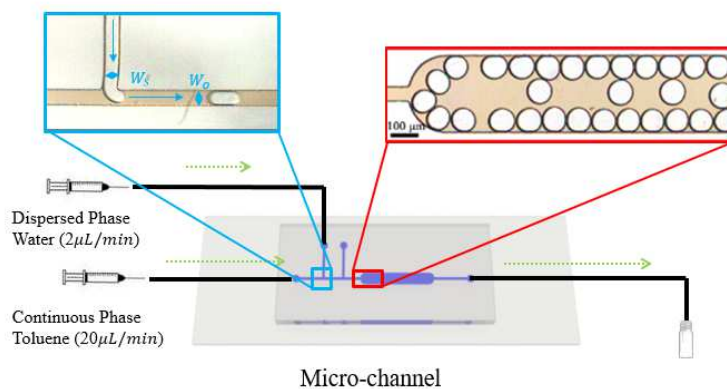
Coalescence of Model Asphaltene-Stabilized Water-in-Oil Emulsions in Microfluidic Devices



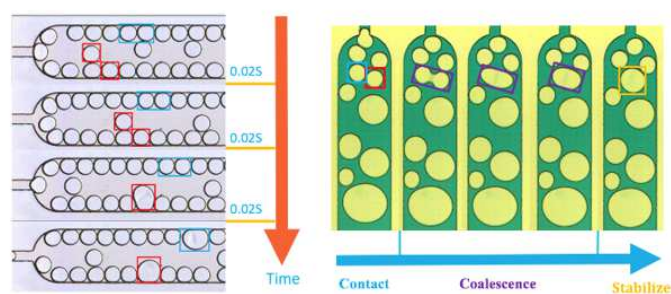




Probing Emulsion Stability Using Microfluidic Devices



Coalescence Phenomenon Inside Micromodel



$$R_c = \frac{n_c}{A_c t_{exp} n_T}$$

$$n_c = \sum_i^j n_{c,ij}$$

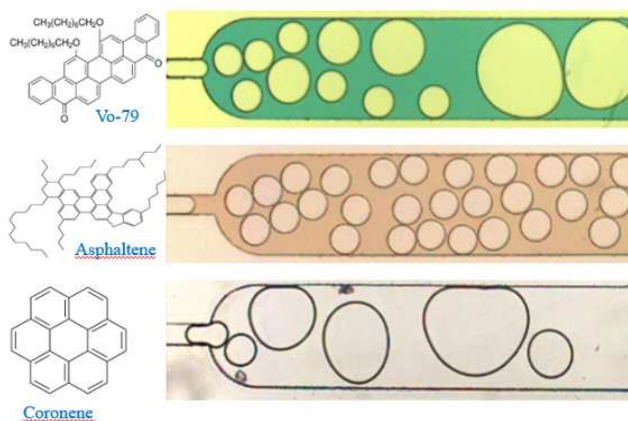
R_c - Coalescence rate ($\text{m}^{-2} \cdot \text{s}^{-1}$)

A_c - Monitored area (m^2)

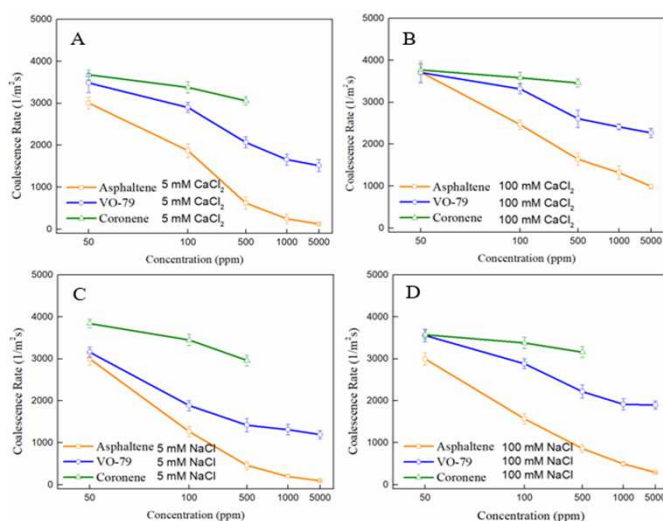
n_c - number of coalescence events

n_T - total number of initial emulsions

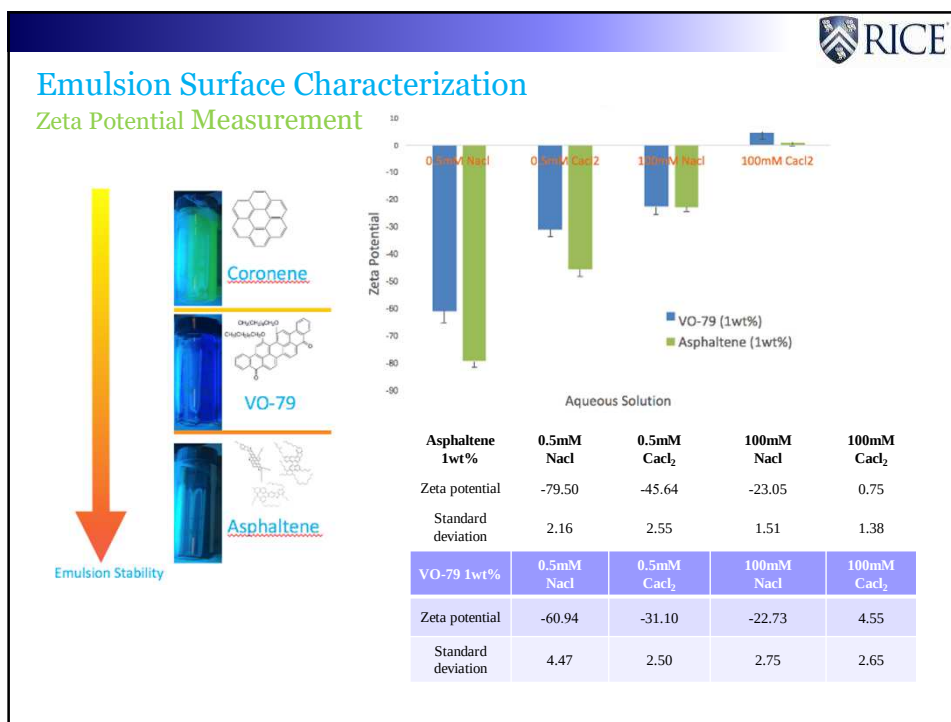
Coalescence Behavior Inside Collision Chamber



Effect of salt relate to emulsion stability



- Corone stabilized emulsions are not affected by salt concentration
- Asphaltene stabilized emulsions are more sensitive to salt concentration
- Asphaltene stabilized emulsions are more stable than that of VO-79 in both high and low salt concentration



Take Away ...

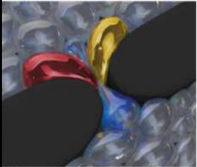
- Asphaltene deposition is directly correlated to asphaltene solubility and hydrodynamic factors
- Dispersants can worsen deposition in porous media by decreasing the effective particle size
- Asphaltenes stabilize emulsions based on their interfacial rheological characteristics that can be tuned by altering the physiochemical interactions.
- Model asphaltene molecules can be used to elucidate the role of interfacial stability.



RICE

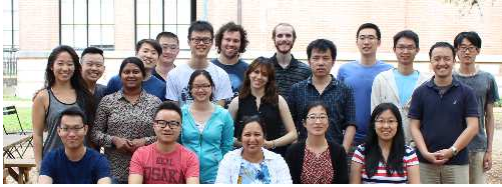
Acknowledgements

Soft Matter



Soft Matter (2013)
Lab on a Chip (2014)
Langmuir (2016)
Langmuir (2017)
Energy & Fuels (2017)
JOR (2017)

Nate Lin
 Peng He
 Zhuqing Zhang
 Qing Wang
 Maura Puerto



Collaborators:

- George Hirasaki
- Keith Johnston
- Francisco Vargas
- Gordon Christopher

Sponsors:





شركة بترول أبوظبي الوطنية



Contact Info: biswal@rice.edu
www.ruf.rice.edu/~biswalab



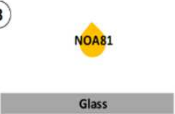
RICE

Fabrication of NOA-81 micromodel

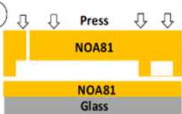
①



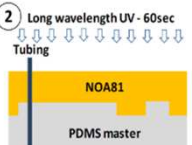
③



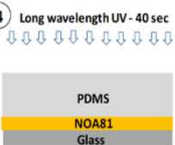
⑤



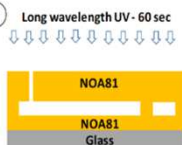
②



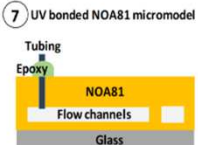
④

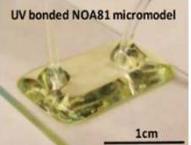


⑥



⑦





1cm



RICE

Material and Method

Surface wettability alteration of NOA-81

